ANDHRA PRADESH CENTRAL POWER DISTRIBUTION CORPORATION LIMITED
Vidyuth Nilayam
Corporate office, Beside Govt Polytechnic College, ITI Road, Vijayawada-520 008

From
Chief General Manager,
Projects & HRD, Corporate office,
APCPDCL,
Vijayawada-520008

To
The Secretary, APERC,
Vidyut Niyantrana Bhavan,
Dinnedevarapadu Road
Kurnool-518002

Lr.No.CGM/Projects & HRD/GM/EE/PP & RAC/CP/VJA/F. /D.No.56/25, dt. 30-06-2025

Sir,

Sub:- APCPDCL – RAC – VJA - Filing of application on True-up of Fuel & Power Purchase Cost Adjustment (FPPCA) surcharge for FY 2024-25 in Rs/unit as per Fourth amendment to the APERC Regulation No.4 of 2005 (Terms and conditions for determination of tariff for Wheeling and Retail Sale of Electricity) Regulation No.2 of 2023- submitted - Regarding.

Ref: 1. Regulation 2 of 2023 dated: 29.03.2023 (fourth amendment to APERC Regulation No. 4 of 2005).

*****

The licensee herewith submits the application on Annual True-up of Fuel & Power Purchase Cost Adjustment (FPPCA) surcharge for FY 2024-25 in Rs/unit in accordance with Regulation No.2 of 2023 for seeking approval/orders of the Hon'ble Commission please.

Encl: As above

Andhra Pradesh Electricity Regulatory Commission Kurnool
30 JUN 2025

6 copies

Yours faithfully,

for

Chief General Manager/Projects
Corporate Office
APCPDCL, Vijayawada

BEFORE THE HONOURABLE ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION

At its office at Vidyut Niyantrana Bhavan, Dinnedevarapadu Road, Kurnool – 518002

File No. /2025

Case No. /2025

IN THE MATTER OF:

Filing of application on Annual True-up of Fuel & Power Purchase Cost Adjustment (FPPCA) surcharge for FY 2024-25 in Rs/unit as per Fourth amendment to the APERC Regulation No.4 of 2005 (Terms and conditions for determination of tariff for Wheeling and Retail Sale of Electricity) Regulation No.2 of 2023.

AND

IN THE MATTER OF:

Andhra Pradesh Central Power Distribution Corporation Limited (APCPDCL)

- Applicant

MOST RESPECTFULLY SHOWETH THE SUBMISSION

The APCPDCL humbly submits the following:

1) This filing is made by APCPDCL as per Regulation No.2 of 2023 (Fourth amendment to the APERC Regulation No. 4 of 2005) (Terms and conditions for determination of tariff for Wheeling and Retail Sale of Electricity) for FY 2024-25.

2) The Clause Nos. 3 & 4 of Regulation No.2 of 2023 read as follows.

   Clause3: Sub-clause12.4 in the Principal Regulation shall be substituted with the following:

" The Distribution Licensee shall be entitled to recover from or refund to the consumers, as the case may be, the FPPCA (Fuel and Power Purchase Cost Adjustment) according to the formula and other conditions specified in this regulation on a monthly basis automatically from time to time and such monthly automatic adjustment shall be trued up on an annual basis by the Commission".

Clause4: The following sub-clause 12.5 shall be added after sub-clause12.4 in the Principal Regulation.

"12.5. FPPCA (Fuel and Power Purchase Cost Adjustment)

The formula for FPPCA as under

FPPCA=(APPC-BPPC)/[1-(Loss in %/100)]

Where,

FPPCA= Fuel and Power Purchase Cost Adjustment in Rs/unit up to 4 decimal places

APPC = The actual weighted average power purchase cost per unit of energy, which shall be arrived at as the actual total power purchase cost (including the transmission & scheduling costs) in Rs. Million for the month for which the Distribution Licensee is recovering 'FPPCA' automatically divided by the actual quantum of power purchases in Million Units made by the Distribution Licensee from the sources approved by the Commission for that month.

BPPC = The base weighted average power purchase cost per unit of energy, which shall be arrived at as the total power purchase cost approved by the Commission in Rs. Million (including the transmission & scheduling costs) in the RSTO (Retail Supply Tariff Order) for the month for which the Distribution Licensee is recovering 'FPPCA' divided by the total quantum of energy in Million Units approved by the Commission in the RSTO for the Distribution Licensee for that month.

Loss in % = The weighted average Transmission and Distribution losses (%) approved by the Commission for the Distribution Licensee for the financial year (n) in which the Distribution Licensee is recovering 'FPPCA' or actual weighted average Transmission and Distribution losses (%) of the previous year (n-1) for that Distribution Licensee, whichever is lower.

Manner of recovery or refund of FPPCA by the Distribution Licensee and conditions:

A. The FPPCA arrived at as per the above formula shall be recovered from or refunded to the consumers by the Distribution Licensee, as the case may be, on a monthly basis automatically not exceeding 40 paise per unit.

   Explanation: FPPCA surcharge shall be computed and charged by the distribution licensee, in (n+2)th month, on the basis of actual variations in the costs of fuel and power purchase and intra & inter-state Transmission Charges for the power procured during the nth month.

   For example, the FPPCA surcharge on account of changes in tariff for power supplied during the month of April of any financial year shall be computed and billed in the month of June (CC bill to be issued in June) of the same financial year.

B. In case the distribution licensee fails to compute and charge FPPCA surcharge within the timeline, as specified above, except in case of any force majeure condition, its right to recover costs up to 40 paise on account of FPPCA surcharge for that month shall be forfeited and, in such cases, the right to recover the FPPCA up to 40 paise for that month in annual true-up shall also be forfeited. However, in case of true-down, if any, the Distribution Licensees shall pay to the consumers by way of adjustments in future CC bills as determined by the Commission in the final FPPCA order at the end of the financial year.

C. If the total FPPCA surcharge for a Billing Month exceeds 40 paise per unit, such an excess amount with carrying cost at the rate of State Bank of India Marginal cost of Funds-based lending Rate plus one hundred and fifty basis points shall be collected in a manner specified by the Commission in the final true-up Order for that financial year. In respect of any past claim that is admitted during the month exceeding 100 Crores, such claims may be spread over a period such that the EMI including the carrying cost of the past claim does not exceed 100 crores per month.

D. The FPPCA surcharge so computed for any month, or the fuel and power purchase cost variations for every month irrespective of recovery shall be submitted in the format specified in this Regulation along with actual category-

wise sales vis-à-vis approval, and source-wise dispatch & cost vis-à-vis approval with a detailed explanation, availability and PLF of each source, market purchases with detailed break up of segments (RTC, morning peak, evening peaks and night) exchange wise, Deep e-bidding portal, swapping, etc, PoC charges break up for scheduled CGS, market purchases and other approved sources, the past claims of any source, if any, with specific mention, backing down of thermal sources on account of RE and other reasons, if any, loss percentages, etc., by the end of the month during which FPPCA recovery is effected (for the 'n' th month variations, by the end of (n+2) month). The reports so submitted to the Commission shall be made available on the website of the Distribution Licensee under FPPCA heading in the Regulatory Compliance tab. The final true-up of the FPPCA surcharge for any financial year shall also be submitted in the same format along with the details mentioned above.

E. The final true-up of FPPCA surcharge for any financial year shall be submitted by the end of June 30 of the next financial year, and the Commission will issue a final order within 90 days from the date of filing of such annual true-up after calling for written objections from the general public, and after consideration of the same. If the licensee fails to file the final true-up by the end of June 30, its right to recover costs on account of the FPPCA surcharge for that year shall be forfeited and FPPCA costs already recovered in the monthly bills shall be refunded by way of adjustment in future monthly CC bills. However, the Commission will initiate proceedings suo motu to pass on the true down if any.

F. In case of excess revenue recovered for the year against the FPPCA, the same shall be recovered from the licensee at the time of the final true-up of the financial year along with its carrying cost to be charges at 1.20 times the carrying cost rate approved by the State Commission. Similarly, if any under-recovery, the carrying cost shall be allowed.

G. The Distribution Licensee shall pass through the FPPCA uniformly on all categories of consumers existing in that month based on their consumption (kWh / kVAh). The Distribution licensee may likely under-recover or over-

recover costs due to variations in sales, losses, etc., with reference to approval in Tariff Order as per the FPPCA formula. In the event of over-recovery of costs as per the formula, the Distribution licensee shall limit the FPPCA amount to the actual variation of power purchase costs with reference to the Tariff Order by suitably correcting the FPPCA per unit. Similarly, in the event of an under-recovery of costs, the FPPCA per unit shall be suitably corrected to equate the FPPCA amount to the actual variation in power purchase cost with reference to the Tariff Order of that month. To arrive at the power purchase costs variation, the least of the following power purchase quantity is to be considered.

i. The actual power purchase quantity procured by the licensee for its consumers
ii. Power Purchase quantity computed based on the actual sales by grossing up with actual losses or approved losses for that relevant year in RST Order, whichever is lower.

3) The month wise power purchase cost in prescribed format of the Regulation along with computation of month wise FPPCA in accordance with Regulation is enclosed as Annexure-1. The audited certificate is enclosed as Annexure-2. The abstract of month wise computation of FPPCA is as follows:

S. No	Particulars	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	FY 2024-25
1	Actual Power Purchase Cost (Rs.Crs)	971.16	962.95	959.37	786.44	836.79	698.06	752.75	753.41	741.46	797.50	750.40	1111.42	10121.70
2	Actual Power Purcahse (MU)	1625.78	1593.03	1479.82	1309.79	1484.17	1302.58	1406.88	1372.19	1309.43	1325.58	1394.53	1662.42	17266.18
3	Approved Power Purchase Cost (Rs.Crs)	834.60	840.21	849.51	753.27	792.69	748.58	683.83	704.17	688.93	720.04	721.33	773.95	9111.10
4	Approved Power Purcahse (MU)	1520.88	1596.39	1575.54	1401.13	1556.88	1467.11	1360.14	1337.77	1278.52	1349.83	1333.90	1504.33	17282.42
5	Actual Weighted average Power Purchase Cost per unit of energy (APPC) (1/2)	5.9735	6.0447	6.4830	6.0043	5.6381	5.3591	5.3505	5.4906	5.6624	6.0162	5.3810	6.6856	
6	Base Weighted average Power Purchase Cost per unit of energy (BPPC) (3/4)	5.4876	5.2632	5.3919	5.3761	5.0915	5.1024	5.0277	5.2637	5.3885	5.3343	5.4077	5.1448	
7	Actual loss % for previous year (FY 2023-24)	10.68%	10.68%	10.68%	10.68%	10.68%	10.68%	10.68%	10.68%	10.68%	10.68%	10.68%	10.68%	
8	Approved T&D Loss for FY 2024-25	11.18%	11.18%	11.18%	11.18%	11.18%	11.18%	11.18%	11.18%	11.18%	11.18%	11.18%	11.18%	
9	Loss % considered (lower of above two rows)	10.68%	10.68%	10.68%	10.68%	10.68%	10.68%	10.68%	10.68%	10.68%	10.68%	10.68%	10.68%	
10	FPPCA (Rs./Unit) = (APPC - BPPC) / (1-(Loss in %/100)) (Rs./Unit)	0.5440	0.8750	1.2216	0.7033	0.6119	0.2873	0.3615	0.2540	0.3067	0.7635	-0.0298	1.7250	
11	Sales in MU	1456.16	1416.56	1302.80	1194.10	1328.60	1196.56	1233.28	1203.44	1161.57	1187.92	1236.97	1453.51	15371.47
12	Recovery through FPPCA (Rs.Crs) (10x11)	79.21	123.95	159.15	83.98	81.30	34.38	44.58	30.56	35.62	90.70	-3.69	250.74	1010.48
13	Actual losses for FY 2024-25 (%)	10.97%	10.97%	10.97%	10.97%	10.97%	10.97%	10.97%	10.97%	10.97%	10.97%	10.97%	10.97%	10.97%
14	Actual sales grossed up with actual losses (sales / (1-Actual losses) (MU) (11/(1-13)	1635.64	1591.17	1463.38	1341.29	1492.37	1344.05	1385.29	1351.78	1304.75	1334.35	1389.44	1632.67	17266.18
15	Actual sales grossed up with approved losses (sales / (1-Apporved losses) (MU) (11/(1-8)	1639.45	1594.86	1466.78	1344.41	1495.84	1347.18	1388.51	1354.92	1307.79	1337.45	1392.67	1636.46	17306.32
16	Power Purchase quantum as per Clause (g) of Regulation (Lower of the above) (MU)	1625.78	1591.17	1463.38	1309.79	1484.17	1302.58	1385.29	1351.78	1304.75	1325.58	1389.44	1632.67	17166.37
17	Power Purchase Cost as per Clause (g) of Regulation (Rs.Crs)	971.16	961.82	948.71	786.44	836.79	698.06	741.21	742.21	738.81	797.50	747.66	1091.53	10061.89
18	Power Purchase Cost variation (Rs.Crs) (17-3)	136.56	121.61	99.20	33.17	44.10	-50.52	57.37	38.04	49.88	77.46	26.34	317.59	950.80
19	FPPCA to be adjusted as per Clause (g) of Regulation (18/11) (Rs./Unit)	0.9378	0.8585	0.7614	0.2778	0.3319	-0.4222	0.4652	0.3161	0.4294	0.6521	0.2129	2.1850	

4) The Hon'ble APERC in the Retail Supply Tariff Order for FY 2025-26 has clawed back the difference of Transmission & SLDC charges for FY 2024-25 provisionally approved vide the Retail Supply tariff order for FY 2024-25, with that of approved values in 5th control period MYT order corresponding to FY 2024-25. The difference between provisionally approved in RSTO-2024-25 and that approved in MYT for the same year has been knocked down by the Commission in the RSTO for FY 2025-26. As such for the purpose of FPPCA True up filings for FY 2024-25, the DISCOMs shall need to take the approved Transmission & SLDC cost as in MYT for the purpose of variance analysis and evaluation of FPPCA. Accordingly, an amount of Rs 181.03Crs in approved Transmission Cost and Rs 1.70Crs in approved SLDC cost are adjusted in equal monthly instalments during all months for FY 2024-25

5) The computation of carrying cost is enclosed as Annexure-3. The carrying cost is computed up to June'24 on monthly compounding basis from the n+2 month.

6) The approved Vs actual category wise sales for FY 2024-25 is enclosed as Annexure - 4.

7) The approved and actual losses for FY 2024-25 computation is enclosed as Annexure-5.

8) Additional expenses to be recovered from or refunded to the consumers as per the FPPCA variations would be in accordance to the directions issued in the final True-up orders from the Hon'ble APERC.

9) The FPPCA is proposed to be passed through on all categories of consumers. The Licensee will claim the FPPCA bills on the Government in respect of the consumers who are provided subsidy under section 65 of the Electricity Act,2003 as per clause 12.5(I) of Regulation No.2 of 2023.

In the above circumstances, the licensee humbly prays the Honourable Commission:

i. To take the above FPPCA proposal for FY 2024-25 of APCPDCL on record and treat it as complete

ii. Grant suitable opportunity to APCPDCL within a reasonable time frame to file additional material information that may be subsequently available

iii. Consider and approve application for True-up of Fuel & Power Purchase Cost Adjustment (FPPCA) surcharge for FY 2024-25 of APCPDCL as above.

iv. To pass such order as the Honourable Commission may deem fit and proper in the facts and circumstances explained above.

ANDHRA PRADESH CENTRAL POWER DISTRIBUTION CORPORATION LIMITED

(APPLICANT)

Through

30/6/25

Chief General Manager
Projects & HRD
APCPDCL, Vijayawada

Chief General Manager
Projects & HRD
APCPDCL, Vijayawada

Place: VIJAYAWADA
Date:- 30-06-2025

BEFORE THE HONOURABLE ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION

At its office at Vidyut Niyantrana Bhavan, Dinnedevarapadu Road, Kurnool – 518002

File No. /2025

Case No. /2025

IN THE MATTER OF:

Filing of application on Annual True-up of Fuel & Power Purchase Cost Adjustment (FPPCA) surcharge for FY 2024-25 in Rs/unit as per Fourth amendment to the APERC Regulation No. 4 of 2005 (Terms and conditions for determination of tariff for Wheeling and Retail Sale of Electricity) Regulation No.2 of 2023.

AND

IN THE MATTER OF:

Andhra Pradesh Central Power Distribution Corporation Limited (APCPDCL)

- Applicant

Affidavit

I, Sri K. Venkata Krishna, S/o Krishnappa (Late), aged about 59 years, residing at Vijayawada, the deponent named above do hereby solemnly affirm and state on oath as under: -

1. That the deponent is the Chief General Manager, Projects & HRD of Andhra Pradesh Central Power Distribution Corporation Limited duly authorized by APCPDCL to make this affidavit on its behalf and the deponent is acquainted with the facts deposed below.

2. I, Sri K. Venkata Krishna S/o Krishnappa (Late), the deponent named above do hereby verify that the contents of the affidavit and those of the accompanying application are true to my personal knowledge and verify that no part of this affidavit is false and nothing material has been concealed.

DEPONENT

Chief General Manager
Projects & HRD
APCPDCL, Vijayawada

VERIFICATION:

I, the above-named Deponent solemnly affirm at Vijayawada on this 30th day of June, 2024 that the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

DEPONENT

Chief General Manager
Projects & HRD
APCPDCL, Vijayawada

Solemnly affirmed and signed before me.

COMPANY SECRETARY
APCPDCL::VIJAYAWADA

ANNEXURE-1 APCPDCL- FPPCA FORMAT FOR THE MONTH OF APRIL -2024 OF FY 2024-25

S.No	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr. NTTPS	1260	23.34%	135.61	139.78	4.17	150.83	158.67	7.83	528.88	591.52	62.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	679.71	750.18	70.47
2	Dr. NTTPS-IV	500	23.34%	61.99	59.90	-2.09	60.00	62.72	2.72	223.16	235.90	12.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	283.16	298.62	15.46
3	Dr. NTTPS-V	800	23.34%	89.17	65.10	-24.07	246.67	167.04	-79.63	294.26	214.84	-79.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	540.93	381.88	-159.05
4	RTPP Stage-I	420	23.34%	42.19	43.35	1.16	49.17	47.69	-1.47	185.64	193.40	7.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	234.80	241.09	6.29
5	RTPP Stage-II	420	23.34%	48.22	54.92	6.70	57.50	60.85	3.35	212.17	245.04	32.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	269.67	305.89	36.22
6	RTPP Stage-III	210	23.34%	22.60	26.28	3.68	32.50	34.53	2.03	99.44	117.28	17.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.94	151.81	19.87
7	RTPP Stage-IV	600	23.34%	62.42	62.15	-0.27	115.00	102.65	-12.35	255.92	258.30	2.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	370.92	360.95	-9.98
8	**GENCO THERMAL TOTAL**	**4210**	23.34%	**462.20**	**451.48**	**-10.72**	**711.67**	**634.15**	**-77.51**	**1799.47**	**1856.27**	**56.80**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2511.14**	**2490.43**	**-20.71**
9	Srisailam RCPH	770	23.34%	20.68	-0.06	-20.74	44.17	46.11	1.94	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	44.17	46.11	1.94
10	NSRCPH	90	23.34%	2.42	-0.01	-2.43	5.00	5.41	0.41	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	5.00	5.41	0.41
11	NSTPDC PH	50	23.34%	1.34	0.10	-1.24	10.00	10.27	0.27	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	10.00	10.27	0.27
12	Upper Sileru	725	23.34%	6.45	11.20	4.75	17.38	18.29	0.91	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	17.38	18.29	0.91
13	Lower Sileru		23.34%	12.36	21.86	9.50	33.31	35.06	1.75	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	33.31	35.06	1.75
14	Donkarayi		23.34%	0.67	2.18	1.51	1.81	1.91	0.09	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	1.81	1.91	0.09
15	PABM	20	23.34%	0.54	-0.01	-0.55	2.50	2.99	0.49	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	2.50	2.99	0.49
16	Minihydel(Chettipet)	1	23.34%	0.03	0.04	0.01	0.00	0.37	0.37	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.37
17	Machkund AP Share	118	23.34%	1.61	2.90	1.29	7.23	14.93	7.71	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	7.23	14.93	7.71
18	TB Dam AP Share		23.34%	1.55	0.18	-1.37	6.94	0.00	-6.94	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	6.94	0.00	-6.94
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	23.34%	**47.65**	**38.38**	**-9.27**	**128.33**	**135.33**	**7.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**128.33**	**135.33**	**7.00**
20	NTPC(SR) Ramagundam I &II	2100	23.34%	37.91	39.09	1.18	27.50	27.89	0.39	138.37	156.92	18.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-6.51	-6.51	165.87	178.30	12.42
21	NTPC(SR) Simhadri Stage-I	1000	23.34%	56.50	65.01	8.51	58.33	61.03	2.69	194.93	252.65	57.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.61	3.61	253.26	317.28	64.02
22	NTPC(SR) Simhadri Stage-II	1000	23.34%	26.21	29.28	3.07	38.33	39.19	0.86	89.64	112.34	22.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.22	-0.22	127.97	151.31	23.34
23	NTPC(SR) Talcher Stage-II	2000	23.34%	21.61	24.17	2.56	18.33	18.83	0.49	39.98	40.19	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-7.21	-7.21	58.31	51.80	-6.51
24	NTPC(SR) Ramagundam III	500	23.34%	8.90	9.52	0.62	7.50	7.72	0.22	32.04	36.99	4.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-6.42	-6.42	39.54	38.29	-1.25
25	NTPC Kudgi Stage-I	2400	23.34%	0.00	25.27	25.27	0.00	43.44	43.44	0.00	126.80	126.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-17.63	-17.63	0.00	152.61	152.61
26	NTPC-TELANGANA-STPS STAGE-1		23.34%	0.00	0.22	0.22	0.00	0.30	0.30	0.00	0.78	0.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.45	0.45	0.00	1.53	1.53
27	NTECL Valluru	1500	23.34%	0.00	6.89	6.89	0.00	12.25	12.25	0.00	27.44	27.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.15	0.00	39.84	39.84
28	NLC Stage-I	630	23.34%	5.81	4.95	-0.86	5.00	4.52	-0.48	18.59	15.78	-2.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.15	23.59	20.44	-3.15
29	NLC Stage-II	840	23.34%	10.36	9.84	-0.52	9.17	9.24	0.07	33.15	31.36	-1.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.06	-0.06	42.32	40.54	-1.78
30	NPC(MAPS)	440	23.34%	2.11	1.13	-0.98	0.00	0.00	0.00	5.38	2.95	-2.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02	5.38	2.97	-2.41
31	NPC(KAIGA unit I,II,III,IV)	880	23.34%	13.30	17.06	3.76	0.00	0.00	0.00	46.55	59.73	13.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	46.55	59.73	13.18
32	NTPL(NLC TamilNadu)	1000	23.34%	0.00	14.60	14.60	0.00	23.34	23.34	0.00	58.05	58.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.41	0.41	0.00	81.79	81.79
33	NLC NNTPS	1000	23.34%	0.00	8.22	8.22	0.00	12.37	12.37	0.00	23.13	23.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.05	-0.05	0.00	35.45	35.45
34	KKNPP Unit-I	1000	23.34%	0.00	0.11	0.11	0.00	0.00	0.00	0.00	0.48	0.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.00	0.49	0.49
35	NLC TPS- I Expn.	630	23.34%	0.00	0.29	0.29	0.00	0.26	0.26	0.00	0.83	0.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02	0.00	1.11	1.11
36	NLC TPS- II Expn.	840	23.34%	0.00	0.12	0.12	0.00	0.31	0.31	0.00	0.37	0.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.68	0.68
37	JNNSM Ph-1 Thermal		23.34%	4.77	3.83	-0.94	5.83	6.57	0.73	25.61	16.61	-9.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.45	23.18	-8.27
38	NTPC Aravali		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	SCED			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	**CGS TOTAL**	**17760**	23.34%	**187.48**	**259.61**	**72.13**	**170.00**	**267.25**	**97.25**	**624.24**	**963.39**	**339.15**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**-33.30**	**-33.30**	**794.24**	**1197.35**	**403.11**
41	NCE- Others	153	23.34%	6.31	4.75	-1.56	2.50	0.56	-1.94	38.55	30.21	-8.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.05	30.77	-10.28
42	NCE Solar	3756	23.34%	143.68	156.85	13.17	0.00	0.00	0.00	548.86	684.91	136.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.71	4.71	548.86	689.62	140.76
43	NCE WIND	3688	23.34%	74.12	91.80	17.68	0.00	0.00	0.00	348.36	430.16	81.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	348.36	430.16	81.80
44	NCE TOTAL	7596	23.34%	224.11	253.40	29.29	2.50	0.56	-1.94	935.78	1145.28	209.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.71	4.71	938.28	1150.55	212.27
45	APPDCL Stage-I	1600	23.34%	127.39	131.48	4.09	200.83	138.39	-62.44	420.39	433.88	13.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	621.22	572.28	-48.94
46	APPDCL Stage-II	800	23.34%	71.34	75.35	4.01	197.50	153.77	-43.73	235.42	248.65	13.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	432.92	402.42	-30.50
47	Godavari Gas Power Plant	216	23.34%	0.00	2.44	2.44	3.33	1.62	-1.71	0.00	67.20	67.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.33	68.82	65.49
48	TS NPDCL (TSPCC)		23.34%	0.00	0.90	0.90	0.00	0.00	0.00	0.00	3.34	3.34	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	3.34	3.34
49	**JOINT SECTOR TOTAL**	**2616**	23.34%	**198.73**	**210.16**	**11.43**	**401.67**	**293.78**	**-107.88**	**655.81**	**753.07**	**97.27**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1057.48**	**1046.86**	**-10.62**
50	SEIL P1 (230MW)	231	23.34%	30.91	35.20	4.29	38.33	47.75	9.41	79.13	96.12	16.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	117.46	143.87	26.41
51	SEIL P2 (500MW Firm)	500	23.34%	55.19	61.99	6.80	86.67	118.00	31.33	136.32	146.34	10.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.38	0.38	222.99	264.71	41.73
52	SEMBCORP PROJECT-1 (625MW)	625	23.34%	74.90	0.00	-74.90	125.00	0.00	-125.00	185.00	0.00	-185.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	310.00	0.00	-310.00

ANNEXURE-1 APCPDCL- FPPCA FORMAT FOR THE MONTH OF APRIL -2024 OF FY 2024-25

S.No	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
53	SEMBCORP PROJECT-2 (125MW)	125.00	23.34%	13.80	10.14	-3.66	6.67	30.52	23.86	60.72	41.00	-19.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.67	2.67	67.39	74.19	6.81
54	HNPCL	1040	0.2334	92.74	109.41	16.67	130.83	115.49	-15.35	306.04	361.04	55.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	436.88	476.53	39.65
55	**IPPs TOTAL**	**2521**	**0.2334**	**267.54**	**216.74**	**-50.80**	**387.50**	**311.75**	**-75.75**	**767.21**	**644.50**	**-122.71**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**3.05**	**3.05**	**1154.71**	**959.31**	**-195.41**
56	UI CHARGES			0.00	-3.42	-3.42	0.00	0.10	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.10	0.10
57	Short term purchases			133.17	188.68	55.51	0.00	0.00	0.00	937.52	1465.72	528.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.23	3.23	937.52	1468.96	531.44
58	Short term Sales			0.00	-17.83	-17.83	0.00	0.00	0.00	0.00	-102.09	-102.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-102.09	-102.09
59	Purchase from EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60	Purchase from SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	Sale to EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
62	Sale to SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
63	Swapping power			0.00	28.57	28.57	0.00	0.00	0.00	0.00	155.96	155.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	155.96	155.96
64	**TOTAL OTHERS**			**133.17**	**196.00**	**62.83**	**0.00**	**0.10**	**0.10**	**937.52**	**1519.59**	**582.07**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**3.23**	**3.23**	**937.52**	**1522.93**	**585.41**
65	TRANSMISSION COST			0.00	0.00	0.00	549.82	510.33	-39.50	0.00	7.40	7.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	549.82	517.73	-32.10
66	SLDC COST			0.00	0.00	0.00	17.89	27.67	9.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.89	27.67	9.78
67	PGCIL			0.00	0.00	0.00	255.96	288.26	32.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	255.96	288.26	32.31
68	ULDC COST			0.00	0.00	0.00	0.65	0.90	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.90	0.25
69	TOTAL TRANSMISSION & ULDC CHARGES			0.00	0.00	0.00	824.32	827.16	2.84	0.00	7.40	7.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	824.32	834.56	10.24
70	**TOTAL COST**			**1520.88**	**1625.78**	**104.90**	**2625.99**	**2470.10**	**-155.89**	**5720.03**	**6889.52**	**1169.49**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**-22.31**	**-22.31**	**8346.02**	**9337.31**	**991.29**
71	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
72	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	374.28	374.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	374.28	374.28
73	**POWER PURCHASE FOR THE MONTH**			**1520.88**	**1625.78**	**104.90**	**2625.99**	**2470.10**	**-155.891**	**5720.028**	**7263.799**	**1543.77**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**-22.31**	**-22.3064**	**8346.02**	**9711.588**	**1365.5730**

1	Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	5.97
2	Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.49
3	**Actual loss % for previous year (FY 2023-24)**	=	10.68%
4	Approved T&D Loss for FY 2024-25	=	11.18%
5	Loss % considered (lower of above two rows)	=	0.11
6	FPPCA (Rs./Unit) = (APPC - BPPC) / (1-(Loss in %/100)) (Rs./Unit)	=	0.54
7	Sales in MU	=	1456.16
8	Recovery through FPPCA (Rs.Crs) (6x7)	=	79.21
9	Actual Power Purchase Cost variation (Rs.Crs)	=	136.56
10	Actual Power Purchase quantum (MU)	=	1625.78
11	**Actual losses for FY 2024-25 (%)**		10.97%
12	Actual sales grossed up with actual losses (sales / (1-Actual losses) (MU)	=	**1635.64**
13	**Actual sales grossed up with approved losses (sales/(1-Apporved losses)**	=	1639.45
14	**Power Purchase quantum as per Clause (g) of Regulation (Lower of the above)**	=	**1625.78**
15	Power Purchase Cost as per Clause (g) of Regulation (Rs.Crs) (14x1)	=	**971.16**
16	Power Purchase Cost variation (Rs.Crs)	=	136.56
17	**FPPCA adjusted as per Clause (g) of Regulation (16/7) (Rs./Unit)**	=	**0.9378**

ANNEXURE-1 APCPDCL- FPPCA FORMAT FOR THE MONTH OF MAY -2024 OF FY 2024-25

S.No	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr. NTTPS	1260	23.34%	146.78	151.92	5.14	150.83	161.15	10.31	572.44	666.27	93.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	723.28	827.42	104.14
2	Dr. NTTPS-IV	500	23.34%	67.10	58.24	-8.86	60.00	63.70	3.70	241.56	238.97	-2.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	301.56	302.67	1.11
3	Dr. NTTPS-V	800	23.34%	96.52	41.05	-55.47	246.67	101.65	-145.01	318.52	135.46	-183.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	565.18	237.11	-328.07
4	RTPP Stage-I	420	23.34%	45.67	44.56	-1.11	49.17	48.62	-0.55	200.95	203.31	2.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	250.11	251.93	1.82
5	RTPP Stage-II	420	23.34%	52.19	53.12	0.93	57.50	61.80	4.30	229.64	242.38	12.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	287.14	304.18	17.05
6	RTPP Stage-III	210	23.34%	24.46	24.28	-0.18	32.50	35.07	2.57	107.62	110.79	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	140.12	145.87	5.74
7	RTPP Stage-IV	600	23.34%	67.57	63.07	-4.50	115.00	106.36	-8.64	277.04	272.55	-4.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	392.04	378.91	-13.13
8	**GENCO THERMAL TOTAL**	**4210**	23.34%	**500.29**	**436.23**	**-64.06**	**711.67**	**578.35**	**-133.31**	**1947.76**	**1869.73**	**-78.03**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2659.43**	**2448.08**	**-211.35**
9	Srisailam RCPH	770	23.34%	15.90	-0.06	-15.96	44.17	46.83	2.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.17	46.83	2.66
10	NSRCPH	90	23.34%	1.86	-0.01	-1.87	5.00	5.50	0.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.00	5.50	0.50
11	NSTPDC PH	50	23.34%	1.03	-0.02	-1.05	10.00	10.43	0.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	10.43	0.43
12	Upper Sileru	725	23.34%	4.96	4.63	-0.33	17.38	18.58	1.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.38	18.58	1.20
13	Lower Sileru		23.34%	9.50	17.89	8.39	33.31	35.61	2.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.31	35.61	2.29
14	Donkarayi		23.34%	0.52	1.70	1.18	1.81	1.94	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.81	1.94	0.12
15	PABM	20	23.34%	0.41	-0.01	-0.42	2.50	3.03	0.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.50	3.03	0.53
16	Minihydel(Chettipet)	1	23.34%	0.02	0.02	0.00	0.00	0.38	0.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.38	0.38
17	Machkund AP Share	118	23.34%	1.24	3.44	2.20	7.23	15.17	7.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.23	15.17	7.94
18	TB Dam AP Share		23.34%	1.19	-0.06	-1.25	6.94	0.00	-6.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.94	0.00	-6.94
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	23.34%	**36.63**	**27.53**	**-9.10**	**128.33**	**137.45**	**9.11**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**128.33**	**137.45**	**9.11**
20	NTPC(SR) Ramagundam I &II	2100	23.34%	41.03	34.77	-6.26	27.50	28.52	1.02	149.76	134.64	-15.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-1.69	-1.69	177.26	161.46	-15.80
21	NTPC(SR) Simhadri Stage-I	1000	23.34%	61.16	61.46	0.30	58.33	62.14	3.80	211.00	232.53	21.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	103.21	103.21	269.34	397.88	128.54
22	NTPC(SR) Simhadri Stage-II	1000	23.34%	28.37	26.95	-1.42	38.33	40.36	2.03	97.03	100.75	3.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.22	18.22	135.36	159.34	23.98
23	NTPC(SR) Talcher Stage-II	2000	23.34%	23.39	24.54	1.15	18.33	18.92	0.59	43.27	42.36	-0.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.33	4.33	61.60	65.62	4.01
24	NTPC(SR) Ramagundam III	500	23.34%	9.64	7.54	-2.10	7.50	7.89	0.39	34.70	29.18	-5.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.08	42.20	37.14	-5.06
25	NTPC Kudgi Stage-I	2400	23.34%	0.00	22.93	22.93	0.00	46.26	46.26	0.00	108.82	108.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.36	-0.36	0.00	154.72	154.72
26	NTPC-TELANGANA-STPS STAGE-1		23.34%	0.00	0.32	0.32	0.00	0.48	0.48	0.00	1.24	1.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.72	1.72
27	NTECL Valluru	1500	23.34%	0.00	6.99	6.99	0.00	14.63	14.63	0.00	27.15	27.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.24	0.24	0.00	42.02	42.02
28	NLC Stage-I	630	23.34%	6.29	4.87	-1.42	5.00	4.32	-0.68	20.13	15.75	-4.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.68	0.68	25.13	20.76	-4.37
29	NLC Stage-II	840	23.34%	11.21	9.13	-2.08	9.17	8.36	-0.80	35.87	29.56	-6.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.51	0.51	45.04	38.44	-6.60
30	NPC(MAPS)	440	23.34%	2.28	1.20	-1.08	0.00	0.00	0.00	5.81	3.15	-2.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03	5.81	3.19	-2.63
31	NPC(KAIGA unit I,II,III,IV)	880	23.34%	14.40	17.64	3.24	0.00	0.00	0.00	50.40	61.77	11.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.40	61.77	11.37
32	NTPL(NLC TamilNadu)	1000	23.34%	0.00	14.14	14.14	0.00	23.72	23.72	0.00	53.52	53.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.58	0.58	0.00	77.82	77.82
33	NLC NNTPS	1000	23.34%	0.00	8.03	8.03	0.00	12.60	12.60	0.00	22.17	22.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.14	-0.14	0.00	34.63	34.63
34	KKNPP Unit-I	1000	23.34%	0.00	0.28	0.28	0.00	0.00	0.00	0.00	1.28	1.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.28	1.28
35	NLC TPS- I Expn.	630	23.34%	0.00	0.33	0.33	0.00	0.29	0.29	0.00	0.96	0.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.00	1.25	1.25
36	NLC TPS- II Expn.	840	23.34%	0.00	0.14	0.14	0.00	0.34	0.34	0.00	0.44	0.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02	0.00	0.81	0.81
37	JNNSM Ph-1 Thermal		23.34%	5.16	5.17	0.01	5.83	5.29	-0.54	27.71	20.47	-7.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.09	0.09	33.54	25.86	-7.69
38	NTPC Aravali		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	SCED			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	**CGS TOTAL**	**17760**	23.34%	**202.93**	**246.41**	**43.48**	**170.00**	**274.12**	**104.12**	**675.69**	**885.74**	**210.05**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**125.83**	**125.83**	**845.69**	**1285.69**	**440.01**
41	NCE- Others	153	23.34%	6.83	4.67	-2.16	2.50	0.37	-2.13	41.73	29.87	-11.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.23	30.24	-13.99
42	NCE Solar	3756	23.34%	159.78	159.99	0.21	0.00	0.00	0.00	610.36	700.90	90.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.83	3.83	610.36	704.73	94.38
43	NCE WIND	3688	23.34%	146.88	130.13	-16.75	0.00	0.00	0.00	690.34	608.16	-82.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	690.34	608.16	-82.18
44	NCE TOTAL	7596	23.34%	313.49	294.79	-18.70	2.50	0.37	-2.13	1342.43	1338.93	-3.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.83	3.83	1344.93	1343.13	-1.80
45	APPDCL Stage-I	1600	23.34%	137.89	149.47	11.58	200.83	154.42	-46.42	455.04	564.32	109.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	655.87	718.74	62.87
46	APPDCL Stage-II	800	23.34%	77.22	90.64	13.42	197.50	184.89	-12.61	254.83	299.10	44.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	452.33	483.99	31.66
47	Godavari Gas Power Plant	216	23.34%	0.00	3.91	3.91	3.33	2.77	-0.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.33	2.77	-0.56
48	TS NPDCL (TSPCC)		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
49	**JOINT SECTOR TOTAL**	**2616**	23.34%	**215.11**	**244.01**	**28.90**	**401.67**	**342.08**	**-59.59**	**709.86**	**863.43**	**153.56**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1111.53**	**1205.50**	**93.98**
50	SEIL P1 (230MW)	231	23.34%	33.46	34.31	0.85	38.33	50.47	12.13	85.66	98.23	12.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.06	22.06	123.99	170.75	46.76
51	SEIL P2 (500MW Firm)	500	23.34%	59.74	78.79	19.05	86.67	131.72	45.05	147.56	183.59	36.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	234.22	315.30	81.08
52	SEMBCORP PROJECT-1 (625MW)	625	23.34%	81.08	0.00	-81.08	125.00	0.00	-125.00	200.27	0.00	-200.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	325.27	0.00	-325.27

53	SEMBCORP PROJECT-2 (125MW)	125.00	23.34%	14.94	7.28	-7.66	6.67	32.37	25.70	65.74	32.01	-33.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.40	64.38	-8.02
54	HNPCL	1040	0.2334	100.38	86.62	-13.76	130.83	89.07	-41.76	331.25	285.85	-45.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	462.09	374.93	-87.16
55	**IPPs TOTAL**	**2521**	**0.2334**	**289.60**	**207.00**	**-82.60**	**387.50**	**303.62**	**-83.88**	**830.47**	**599.68**	**-230.80**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**22.06**	**22.06**	**1217.97**	**925.36**	**-292.61**
56	UI CHARGES			0.00	-6.79	-6.79	0.00	0.00	0.00	0.00	22.17	22.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.17	22.17
57	Short term purchases			38.34	181.16	142.82	0.00	0.00	0.00	269.91	1497.72	1227.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.06	22.06	269.91	1519.78	1249.87
58	Short term Sales			0.00	-33.95	-33.95	0.00	0.00	0.00	0.00	-134.40	-134.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-134.40	-134.40
59	Purchase from EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60	Purchase from SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	Sale to EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
62	Sale to SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
63	Swapping power			0.00	-3.36	-3.36	0.00	0.00	0.00	0.00	-17.48	-17.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-17.48	-17.48
64	**TOTAL OTHERS**			**38.34**	**137.06**	**98.72**	**0.00**	**0.00**	**0.00**	**269.91**	**1368.01**	**1098.10**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**22.06**	**22.06**	**269.91**	**1390.07**	**1120.15**
65	TRANSMISSION COST			0.00	0.00	0.00	549.82	512.56	-37.26	0.00	35.76	35.76		0.00	0.00		0.00	0.00		0.00	0.00	549.82	548.32	-1.50
66	SLDC COST			0.00	0.00	0.00	17.89	11.52	-6.37	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	17.89	11.52	-6.37
67	PGCIL			0.00	0.00	0.00	255.96	313.92	57.96	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	255.96	313.92	57.96
68	ULDC COST			0.00	0.00	0.00	0.65	0.90	0.25	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.01	0.01	0.65	0.92	0.27
69	TOTAL TRANSMISSION & ULDC CHARGES			0.00	0.00	0.00	824.32	838.91	14.59	0.00	35.76	35.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	824.32	874.68	50.36
70	**TOTAL COST**			**1596.39**	**1593.03**	**-3.36**	**2625.99**	**2474.90**	**-151.08**	**5776.13**	**6961.27**	**1185.15**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**173.79**	**173.79**	**8402.11**	**9609.97**	**1207.85**
71	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
72	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.49	19.49	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.49	19.49
73	**POWER PURCHASE FOR THE MONTH**			**1596.39**	**1593.03**	**-3.36**	**2625.99**	**2474.90**	**-151.085**	**5776.125**	**6980.77**	**1204.64**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**173.8**	**173.788**	**8402.11**	**9629.46**	**1227.3483**

1	Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	6.04
2	Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.26
3	**Actual loss % for previous year (FY 2023-24)**	=	10.68%
4	Approved T&D Loss for FY 2024-25	=	11.18%
5	Loss % considered (lower of above two rows)	=	0.11
6	FPPCA (Rs./Unit) = (APPC - BPPC) / (1-(Loss in %/100)) (Rs./Unit)	=	0.87
7	Sales in MU	=	1416.56
8	Recovery through FPPCA (Rs.Crs) (6x7)	=	123.95
9	Actual Power Purchase Cost variation (Rs.Crs)	=	122.73
10	Actual Power Purchase quantum (MU)	=	1593.03
11	**Actual losses for FY 2024-25 (%)**		10.97%
12	Actual sales grossed up with actual losses (sales / (1-Actual losses) (MU)	=	**1591.17**
13	**Actual sales grossed up with approved losses (sales/(1-Apporved losses) (MU)**	=	1594.86
14	**Power Purchase quantum as per Clause (g) of Regulation (Lower of the above)**	=	**1591.17**
15	Power Purchase Cost as per Clause (g) of Regulation (Rs.Crs) (14x1)	=	**961.82**
16	Power Purchase Cost variation (Rs.Crs)	=	121.61
17	**FPPCA adjusted as per Clause (g) of Regulation (16/7) (Rs./Unit)**	=	**0.8585**

ANNEXURE-1 APCPDCL- FPPCA FORMAT FOR THE MONTH OF JUNE -2024 OF FY 2024-25

S.No	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr. NTTPS	1260	23.34%	136.47	141.40	4.93	150.83	166.32	15.48	532.23	602.07	69.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	683.07	768.39	85.32
2	Dr. NTTPS-IV	500	23.34%	62.39	54.41	-7.98	60.00	65.74	5.74	224.60	207.58	-17.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	284.60	273.32	-11.28
3	Dr. NTTPS-V	800	23.34%	89.74	74.94	-14.80	246.67	188.54	-58.13	296.14	247.32	-48.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	542.81	435.85	-106.95
4	RTPP Stage-I	420	23.34%	42.46	28.40	-14.06	49.17	32.41	-16.76	186.82	134.26	-52.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	235.99	166.67	-69.32
5	RTPP Stage-II	420	23.34%	48.52	48.88	0.36	57.50	63.79	6.29	213.49	231.06	17.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	270.99	294.85	23.86
6	RTPP Stage-III	210	23.34%	22.74	24.06	1.32	32.50	36.20	3.70	100.06	113.76	13.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	132.56	149.96	17.40
7	RTPP Stage-IV	600	23.34%	62.82	55.53	-7.29	115.00	101.18	-13.82	257.56	245.38	-12.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	372.56	346.56	-26.00
8	**GENCO THERMAL TOTAL**	**4210**	23.34%	**465.14**	**427.63**	**-37.51**	**711.67**	**654.17**	**-57.49**	**1810.91**	**1781.44**	**-29.47**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2522.58**	**2435.61**	**-86.97**
9	Srisailam RCPH	770	23.34%	13.40	-0.06	-13.46	44.17	48.33	4.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.17	48.33	4.16
10	NSRCPH	90	23.34%	1.57	-0.01	-1.58	5.00	5.67	0.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.00	5.67	0.67
11	NSTPDC PH	50	23.34%	0.87	-0.02	-0.89	10.00	10.76	0.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	10.76	0.76
12	Upper Sileru	725	23.34%	4.18	6.75	2.57	17.38	19.17	1.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.38	19.17	1.79
13	Lower Sileru		23.34%	8.01	13.11	5.10	33.31	36.75	3.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.31	36.75	3.44
14	Donkarayi		23.34%	0.44	1.35	0.91	1.81	2.00	0.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.81	2.00	0.19
15	PABM	20	23.34%	0.35	-0.01	-0.36	2.50	3.13	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.50	3.13	0.63
16	Minihydel(Chettipet)	1	23.34%	0.02	0.06	0.04	0.00	0.39	0.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.39	0.39
17	Machkund AP Share	118	23.34%	1.04	3.77	2.73	7.23	-10.02	-17.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.23	-10.02	-17.25
18	TB Dam AP Share		23.34%	1.00	-0.06	-1.06	6.94	0.00	-6.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.94	0.00	-6.94
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	23.34%	**30.88**	**24.89**	**-5.99**	**128.33**	**116.18**	**-12.15**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**128.33**	**116.18**	**-12.15**
20	NTPC(SR) Ramagundam I &II	2100	23.34%	38.15	32.10	-6.05	27.50	29.04	1.54	139.25	132.59	-6.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-5.61	-5.61	166.75	156.01	-10.73
21	NTPC(SR) Simhadri Stage-I	1000	23.34%	56.86	59.90	3.04	58.33	64.08	5.75	196.17	212.17	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.61	8.61	254.50	284.86	30.36
22	NTPC(SR) Simhadri Stage-II	1000	23.34%	26.38	18.91	-7.47	38.33	41.94	3.60	90.22	66.41	-23.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.74	-0.74	128.55	107.61	-20.94
23	NTPC(SR) Talcher Stage-II	2000	23.34%	21.74	18.95	-2.79	18.33	19.69	1.35	40.22	32.68	-7.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-1.69	-1.69	58.55	50.68	-7.88
24	NTPC(SR) Ramagundam III	500	23.34%	8.96	8.22	-0.74	7.50	8.08	0.58	32.26	33.32	1.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-1.75	-1.75	39.76	39.65	-0.10
25	NTPC Kudgi Stage-I	2400	23.34%	0.00	19.30	19.30	0.00	47.23	47.23	0.00	95.03	95.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-10.08	-10.08	0.00	132.18	132.18
26	NTPC-TELANGANA-STPS STAGE-1		23.34%	0.00	0.21	0.21	0.00	0.33	0.33	0.00	0.79	0.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-8.22	-8.22	0.00	-7.10	-7.10
27	NTECL Valluru	1500	23.34%	0.00	7.95	7.95	0.00	17.89	17.89	0.00	29.73	29.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.11	1.11	0.00	48.72	48.72
28	NLC Stage-I	630	23.34%	5.85	3.51	-2.34	5.00	3.24	-1.76	18.72	11.38	-7.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.69	0.69	23.72	15.31	-8.41
29	NLC Stage-II	840	23.34%	10.43	6.45	-3.98	9.17	6.14	-3.02	33.38	20.89	-12.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	42.54	27.03	-15.51
30	NPC(MAPS)	440	23.34%	2.12	1.19	-0.93	0.00	0.00	0.00	5.41	3.12	-2.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.04	5.41	3.15	-2.25
31	NPC(KAIGA unit	880	23.34%	13.39	17.20	3.81	0.00	0.00	0.00	46.87	80.84	33.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	46.87	80.84	33.98
32	NTPL(NLC	1000	23.34%	0.00	11.28	11.28	0.00	24.05	24.05	0.00	46.85	46.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.30	0.30	0.00	71.19	71.19
33	NLC NNTPS	1000	23.34%	0.00	6.16	6.16	0.00	12.96	12.96	0.00	16.67	16.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.63	-0.63	0.00	28.99	28.99
34	KKNPP Unit-I	1000	23.34%	0.00	0.24	0.24	0.00	0.00	0.00	0.00	1.11	1.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.11	1.11
35	NLC TPS- I Expn.	630	23.34%	0.00	0.26	0.26	0.00	0.25	0.25	0.00	0.75	0.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	1.00
36	NLC TPS- II Expn.	840	23.34%	0.00	0.14	0.14	0.00	0.36	0.36	0.00	0.47	0.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.83	0.83
37	JNNSM Ph-1 Thermal		23.34%	4.80	4.77	-0.03	5.83	10.28	4.45	25.78	18.44	-7.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.09	0.09	31.61	28.82	-2.79
38	NTPC Aravali		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	SCED			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	**CGS TOTAL**	**17760**	23.34%	**188.68**	**216.75**	**28.07**	**170.00**	**285.55**	**115.55**	**628.25**	**803.22**	**174.97**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**-17.88**	**-17.88**	**798.25**	**1070.89**	**272.64**
41	NCE- Others	153	23.34%	6.35	4.81	-1.54	2.50	0.71	-1.79	38.80	29.10	-9.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.30	29.81	-11.49
42	NCE Solar	3756	23.34%	144.71	139.96	-4.75	0.00	0.00	0.00	552.79	613.37	60.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.06	5.06	552.79	618.43	65.64
43	NCE WIND	3688	23.34%	212.95	234.19	21.24	0.00	0.00	0.00	1000.87	1085.40	84.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1000.87	1085.40	84.54
44	NCE TOTAL	7596	23.34%	364.01	378.96	14.95	2.50	0.71	-1.79	1592.46	1727.88	135.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.06	5.06	1594.96	1733.64	138.69
45	APPDCL Stage-I	1600	23.34%	128.20	142.32	14.12	200.83	346.16	145.32	423.06	539.92	116.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	623.89	886.07	262.18
46	APPDCL Stage-II	800	23.34%	71.79	88.43	16.64	197.50	402.95	205.45	236.91	291.81	54.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	434.41	694.76	260.35
47	Godavari Gas Power	216	23.34%	0.00	0.00	0.00	3.33	2.30	-1.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.33	2.30	-1.03
48	TS NPDCL (TSPCC)		23.34%	0.00	0.73	0.73	0.00	0.00	0.00	0.00	5.55	5.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.55	5.55
49	**JOINT SECTOR**	**2616**	23.34%	**199.99**	**231.48**	**31.49**	**401.67**	**751.41**	**349.74**	**659.97**	**837.27**	**177.31**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1061.63**	**1588.69**	**527.05**
50	SEIL P1 (230MW)	231	23.34%	31.11	30.64	-0.47	38.33	50.14	11.81	79.64	87.35	7.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.01	5.01	117.97	142.49	24.52

ANNEXURE-1 APCPDCL- FPPCA FORMAT FOR THE MONTH OF JUNE -2024 OF FY 2024-25

S.No	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
51	SEIL P2 (500MW	500	23.34%	55.54	75.55	20.01	86.67	129.33	42.66	137.18	176.03	38.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.99	8.99	223.85	314.34	90.49
52	SEMBCORP PROJECT-1	625	23.34%	75.38	0.00	-75.38	125.00	0.00	-125.00	186.19	0.00	-186.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	311.19	0.00	-311.19
53	SEMBCORP PROJECT-2	125.00	23.34%	13.89	5.15	-8.74	6.67	32.33	25.67	61.12	22.65	-38.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	67.78	54.99	-12.80
54	HNPCL	1040	0.2334	93.33	38.70	-54.63	130.83	50.66	-80.18	307.99	127.69	-180.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	438.82	178.35	-260.47
55	**IPPs TOTAL**	**2521**	**0.2334**	**269.25**	**150.04**	**-119.21**	**387.50**	**262.46**	**-125.04**	**772.12**	**413.72**	**-358.40**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**14.00**	**14.00**	**1159.62**	**690.17**	**-469.45**
56	UI CHARGES			0.00	-8.56	-8.56	0.00	0.00	0.00	0.00	20.94	20.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.94	20.94
57	Short term purchases			57.59	97.54	39.95	0.00	0.00	0.00	405.43	768.54	363.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.26	33.26	405.43	801.80	396.37
58	Short term Sales			0.00	-48.33	-48.33	0.00	0.00	0.00	0.00	-201.23	-201.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-201.23	-201.23
59	Purchase from			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60	Purchase from			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	Sale to EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
62	Sale to SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
63	Swapping power			0.00	9.42	9.42	0.00	0.00	0.00	0.00	54.11	54.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	54.11	54.11
64	**TOTAL OTHERS**			**57.59**	**50.07**	**-7.52**	**0.00**	**0.00**	**0.00**	**405.43**	**642.36**	**236.93**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**33.26**	**33.26**	**405.43**	**675.62**	**270.19**
65	TRANSMISSION			0.00	0.00	0.00	549.82	645.50	95.68	0.00	10.64	10.64		0.00	0.00		0.00	0.00		0.00	0.00	549.82	656.14	106.32
66	SLDC COST			0.00	0.00	0.00	17.89	11.94	-5.95	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	17.89	11.94	-5.95
67	PGCIL			0.00	0.00	0.00	255.96	269.21	13.25	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	255.96	269.21	13.25
68	ULDC COST			0.00	0.00	0.00	0.65	0.93	0.28	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.65	0.93	0.28
69	TOTAL TRANSMISSION &			0.00	0.00	0.00	824.32	927.57	103.25	0.00	10.64	10.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	824.32	938.22	113.90
70	**TOTAL COST**			**1575.54**	**1479.82**	**-95.72**	**2625.99**	**2998.05**	**372.06**	**5869.14**	**6216.54**	**347.41**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**34.43**	**34.43**	**8495.12**	**9249.03**	**753.90**
71	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
72	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	344.65	344.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	344.65	344.65
73	**POWER PURCHASE FOR THE MONTH**			**1575.54**	**1479.82**	**-95.72**	**2625.99**	**2998.05**	**372.065**	**5869.1364**	**6561.192**	**692.055**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**34.43**	**34.4341**	**8495.12**	**9593.68**	**1098.5539**

1	Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	6.48
2	Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.39
3	**Actual loss % for previous year (FY 2023-24)**	=	10.68%
4	Approved T&D Loss for FY 2024-25	=	11.18%
5	Loss % considered (lower of above two rows)	=	0.11
6	FPPCA (Rs./Unit) = (APPC - BPPC) / (1-(Loss in %/100)) (Rs./Unit)	=	1.22
7	Sales in MU	=	1302.80
8	Recovery through FPPCA (Rs.Crs) (6x7)	=	159.15
9	Actual Power Purchase Cost variation (Rs.Crs)	=	109.86
10	Actual Power Purchase quantum (MU)	=	1479.82
11	**Actual losses for FY 2024-25 (%)**		10.97%
12	Actual sales grossed up with actual losses (sales / (1-Actual losses) (MU)	=	**1463.38**
13	**Actual sales grossed up with approved losses (sales/(1-Apporved losses) (MU)**	=	1466.78
14	**Power Purchase quantum as per Clause (g) of Regulation (Lower of the above)**	=	**1463.38**
15	Power Purchase Cost as per Clause (g) of Regulation (Rs.Crs) (14x1)	=	**948.71**
16	Power Purchase Cost variation (Rs.Crs)	=	99.20
17	**FPPCA adjusted as per Clause (g) of Regulation (16/7) (Rs./Unit)**	=	**0.7614**

ANNEXURE-1 APCPDCL- FPPCA FORMAT FOR THE MONTH OF JULY -2024 OF FY 2024-25

S.No	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr. NTTPS	1260	23.34%	136.12	106.34	-29.78	150.83	117.02	-33.81	530.87	436.30	-94.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	681.70	553.32	-128.38
2	Dr. NTTPS-IV	500	23.34%	62.23	45.41	-16.82	60.00	56.93	-3.07	224.03	179.09	-44.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	284.03	236.01	-48.01
3	Dr. NTTPS-V	800	23.34%	89.51	50.59	-38.92	246.67	123.88	-122.79	295.38	166.94	-128.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	542.05	290.82	-251.23
4	RTPP Stage-I	420	23.34%	0.00	19.45	19.45	49.17	28.77	-20.39	0.00	85.76	85.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49.17	114.53	65.37
5	RTPP Stage-II	420	23.34%	0.00	37.42	37.42	57.50	57.40	-0.10	0.00	166.04	166.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57.50	223.44	165.94
6	RTPP Stage-III	210	23.34%	9.99	20.94	10.95	32.50	31.80	-0.70	43.96	93.03	49.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.46	124.83	48.37
7	RTPP Stage-IV	600	23.34%	62.66	48.59	-14.07	115.00	84.81	-30.19	256.91	202.43	-54.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	371.91	287.24	-84.66
8	**GENCO THERMAL**	**4210**	23.34%	**360.51**	**328.73**	**-31.78**	**711.67**	**500.61**	**-211.06**	**1351.14**	**1329.59**	**-21.56**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2062.81**	**1830.20**	**-232.61**
9	Srisailam RCPH	770	23.34%	19.06	17.86	-1.20	44.17	44.03	-0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.17	44.03	-0.14
10	NSRCPH	90	23.34%	2.23	-0.01	-2.24	5.00	5.17	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.00	5.17	0.17
11	NSTPDC PH	50	23.34%	1.24	-0.01	-1.25	10.00	9.80	-0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	9.80	-0.20
12	Upper Sileru	725	23.34%	5.94	6.33	0.39	17.38	16.35	-1.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.38	16.35	-1.03
13	Lower Sileru		23.34%	11.39	20.80	9.41	33.31	33.48	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.31	33.48	0.17
14	Donkarayi		23.34%	0.62	1.56	0.94	1.81	1.82	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.81	1.82	0.01
15	PABM	20	23.34%	0.50	0.00	-0.50	2.50	2.85	0.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.50	2.85	0.35
16	Minihydel(Chettipet)	1	23.34%	0.02	0.04	0.02	0.00	0.36	0.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.36	0.36
17	Machkund AP Share	118	23.34%	1.49	3.85	2.36	7.23	14.26	7.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.23	14.26	7.03
18	TB Dam AP Share		23.34%	1.43	2.04	0.61	6.94	0.00	-6.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.94	0.00	-6.94
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	23.34%	**43.92**	**52.47**	**8.55**	**128.33**	**128.12**	**-0.22**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**128.33**	**128.12**	**-0.22**
20	NTPC(SR) Ramagundam I &II	2100	23.34%	38.05	22.40	-15.65	27.50	26.28	-1.22	138.88	93.25	-45.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.74	-0.74	166.38	118.79	-47.59
21	NTPC(SR) Simhadri Stage-I	1000	23.34%	56.72	53.43	-3.29	58.33	58.31	-0.03	195.68	187.60	-8.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.17	26.17	254.02	272.07	18.06
22	NTPC(SR) Simhadri Stage-II	1000	23.34%	26.31	8.48	-17.83	38.33	24.02	-14.31	89.98	29.12	-60.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.56	1.56	128.31	54.70	-73.61
23	NTPC(SR) Talcher	2000	23.34%	21.69	17.93	-3.76	18.33	17.77	-0.57	40.13	33.17	-6.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.09	4.09	58.46	55.03	-3.43
24	NTPC(SR)	500	23.34%	8.94	7.21	-1.73	7.50	7.30	-0.20	32.18	29.47	-2.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.41	1.41	39.68	38.18	-1.51
25	NTPC Kudgi Stage-I	2400	23.34%	0.00	9.09	9.09	0.00	42.55	42.55	0.00	44.31	44.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-1.95	-1.95	0.00	84.91	84.91
26	NTPC-TELANGANA-STPS STAGE-1		23.34%	0.00	0.09	0.09	0.00	0.26	0.26	0.00	0.34	0.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.59
27	NTECL Valluru	1500	23.34%	0.00	8.38	8.38	0.00	20.58	20.58	0.00	32.30	32.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.33	4.33	0.00	57.21	57.21
28	NLC Stage-I	630	23.34%	5.83	3.75	-2.08	5.00	3.39	-1.61	18.66	12.15	-6.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.22	23.66	15.76	-7.90
29	NLC Stage-II	840	23.34%	10.40	5.46	-4.94	9.17	5.04	-4.13	33.28	17.67	-15.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.80	-0.80	42.45	21.90	-20.54
30	NPC(MAPS)	440	23.34%	2.12	1.13	-0.99	0.00	0.00	0.00	5.41	3.24	-2.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.41	3.24	-2.17
31	NPC(KAIGA unit	880	23.34%	13.35	16.87	3.52	0.00	0.00	0.00	46.73	59.87	13.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	46.73	59.87	13.14
32	NTPL(NLC TamilNadu)	1000	23.34%	0.00	11.95	11.95	0.00	25.45	25.45	0.00	50.30	50.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32	0.32	0.00	76.06	76.06
33	NLC NNTPS	1000	23.34%	0.00	3.82	3.82	0.00	11.81	11.81	0.00	10.26	10.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-1.62	-1.62	0.00	20.46	20.46
34	KKNPP Unit-I	1000	23.34%	0.00	0.20	0.20	0.00	0.00	0.00	0.00	0.93	0.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02	0.00	0.95	0.95
35	NLC TPS- I Expn.	630	23.34%	0.00	0.22	0.22	0.00	0.22	0.22	0.00	0.62	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.83	0.83
36	NLC TPS- II Expn.	840	23.34%	0.00	0.10	0.10	0.00	0.24	0.24	0.00	0.31	0.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.03	-0.03	0.00	0.52	0.52
37	JNNSM Ph-1 Thermal		23.34%	0.00	2.95	2.95	5.83	2.75	-3.09	0.00	14.43	14.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.83	17.17	11.34
38	NTPC Aravali		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	SCED			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	**CGS TOTAL**	**17760**	23.34%	**183.41**	**173.46**	**-9.95**	**170.00**	**245.94**	**75.94**	**600.92**	**619.32**	**18.39**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**32.98**	**32.98**	**770.92**	**898.25**	**127.32**
41	NCE- Others	153	23.34%	6.33	5.20	-1.13	2.50	1.99	-0.51	38.68	29.33	-9.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.18	31.32	-9.86
42	NCE Solar	3756	23.34%	124.50	102.09	-22.41	0.00	0.00	0.00	475.59	442.02	-33.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.27	4.27	475.59	446.29	-29.30
43	NCE WIND	3688	23.34%	228.27	378.42	150.15	0.00	0.00	0.00	1072.87	1748.78	675.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1072.87	1748.78	675.91
44	NCE TOTAL	7596	23.34%	359.10	485.72	126.62	2.50	1.99	-0.51	1587.14	2220.12	632.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.27	4.27	1589.64	2226.39	636.75
45	APPDCL Stage-I	1600	23.34%	127.87	137.47	9.60	200.83	204.82	3.99	421.97	453.65	31.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	622.80	658.47	35.66
46	APPDCL Stage-II	800	23.34%	71.61	-0.79	-72.40	197.50	0.00	-197.50	236.31	-2.61	-238.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	433.81	-2.61	-436.43
47	Godavari Gas Power	216	23.34%	0.00	0.00	0.00	3.33	2.61	-0.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.33	2.61	-0.73
48	TS NPDCL (TSPCC)		23.34%	0.00	0.31	0.31	0.00	0.00	0.00	0.00	2.41	2.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.41	2.41
49	**JOINT SECTOR TOTAL**	**2616**	23.34%	**199.48**	**136.98**	**-62.50**	**401.67**	**207.43**	**-194.24**	**658.28**	**453.44**	**-204.84**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1059.95**	**660.87**	**-399.08**
50	SEIL P1 (230MW)	231	23.34%	31.03	32.24	1.21	38.33	47.59	9.26	79.44	92.00	12.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	117.77	139.60	21.83
51	SEIL P2 (500MW Firm)	500	23.34%	55.40	59.38	3.98	86.67	102.94	16.27	136.84	137.76	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	223.50	240.70	17.20
52	SEMBCORP PROJECT-1 (625MW)	625	23.34%	75.19	0.00	-75.19	125.00	0.00	-125.00	185.72	0.00	-185.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	310.72	0.00	-310.72

ANNEXURE-1 APCPDCL- FPPCA FORMAT FOR THE MONTH OF JULY -2024 OF FY 2024-25

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
53	SEMBCORP PROJECT-2 (125MW)	125.00	23.34%	0.00	0.00	0.00	6.67	0.00	-6.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.67	0.00	-6.67
54	HNPCL	1040	0.2334	93.09	58.83	-34.26	130.83	69.35	-61.49	307.20	194.15	-113.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	438.03	263.50	-174.53
55	**IPPs TOTAL**	**2521**	**0.2334**	**254.71**	**150.45**	**-104.26**	**387.50**	**219.88**	**-167.62**	**709.19**	**423.92**	**-285.27**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1096.69**	**643.80**	**-452.89**
56	UI CHARGES			0.00	-10.31	-10.31	0.00	0.00	0.00	0.00	-18.40	-18.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-18.40	-18.40
57	Short term purchases			0.00	48.33	48.33	0.00	0.00	0.00	0.00	354.92	354.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.90	34.90	0.00	389.83	389.83
58	Short term Sales			0.00	-34.29	-34.29	0.00	0.00	0.00	0.00	-179.16	-179.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-179.16	-179.16
59	Purchase from EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60	Purchase from SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	Sale to EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
62	Sale to SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
63	Swapping power			0.00	-21.76	-21.76	0.00	0.00	0.00	0.00	-113.16	-113.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-113.16	-113.16
64	**TOTAL OTHERS**			**0.00**	**-18.03**	**-18.03**	**0.00**	**0.00**	**0.00**	**0.00**	**44.20**	**44.20**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**34.90**	**34.90**	**0.00**	**79.11**	**79.11**
65	TRANSMISSION COST			0.00	0.00	0.00	549.82	571.60	21.77	0.00	10.56	10.56		0.00	0.00		0.00	0.00		0.00	0.00	549.82	582.16	32.33
66	SLDC COST			0.00	0.00	0.00	17.89	10.90	-6.99	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	17.89	10.90	-6.99
67	PGCIL			0.00	0.00	0.00	255.96	247.50	-8.46	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.52	0.52	255.96	248.02	-7.93
68	ULDC COST			0.00	0.00	0.00	0.65	0.85	0.20	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.65	0.85	0.20
69	TOTAL TRANSMISSION & ULDC CHARGES			0.00	0.00	0.00	824.32	830.85	6.53	0.00	10.56	10.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.52	0.52	824.32	841.93	17.61
70	**TOTAL COST**			**1401.13**	**1309.79**	**-91.34**	**2625.99**	**2134.82**	**-491.16**	**4906.68**	**5101.15**	**194.48**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**72.68**	**72.68**	**7532.66**	**7308.66**	**-224.00**
71	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
72	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous			0.00	0.00	0.00	0.00	0.00	0.00	0.00	555.72	555.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	555.72	555.72
73	**POWER PURCHASE FOR THE MONTH**			**1401.13**	**1309.79**	**-91.34**	**2625.99**	**2134.82**	**-491.162**	**4906.676**	**5656.876**	**750.201**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**72.68**	**72.6822**	**7532.66**	**7864.384**	**331.7210**

1	Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	6.00
2	Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.38
3	**Actual loss % for previous year (FY 2023-24)**	=	10.68%
4	Approved T&D Loss for FY 2024-25	=	11.18%
5	Loss % considered (lower of above two rows)	=	0.11
6	FPPCA (Rs./Unit) = (APPC - BPPC) / (1-(Loss in %/100)) (Rs./Unit)	=	0.70
7	Sales in MU	=	1194.10
8	Recovery through FPPCA (Rs.Crs) (6x7)	=	83.98
9	Actual Power Purchase Cost variation (Rs.Crs)	=	33.17
10	Actual Power Purchase quantum (MU)	=	1309.79
11	**Actual losses for FY 2024-25 (%)**		10.97%
12	Actual sales grossed up with actual losses (sales / (1-Actual losses) (MU)	=	**1341.29**
13	**Actual sales grossed up with approved losses (sales/(1-Apporved losses) (MU)**	=	1344.41
14	**Power Purchase quantum as per Clause (g) of Regulation (Lower of the above)**	=	**1309.79**
15	Power Purchase Cost as per Clause (g) of Regulation (Rs.Crs) (14x1)	=	**786.44**
16	Power Purchase Cost variation (Rs.Crs)	=	33.17
17	**FPPCA adjusted as per Clause (g) of Regulation (16/7) (Rs./Unit)**	=	**0.2778**

ANNEXURE-1 APCPDCL- FPPCA FORMAT FOR THE MONTH OF AUGUST -2024 OF FY 2024-25

S.No	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr. NTTPS	1260	23.34%	135.47	106.05	-29.42	150.83	119.31	-31.53	528.33	424.15	-104.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	679.17	543.45	-135.71
2	Dr. NTTPS-IV	500	23.34%	61.93	45.29	-16.64	60.00	53.20	-6.80	222.95	170.28	-52.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	282.95	223.48	-59.47
3	Dr. NTTPS-V	800	23.34%	89.08	14.34	-74.74	246.67	34.45	-212.22	293.96	47.31	-246.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	540.63	81.76	-458.87
4	RTPP Stage-I	420	23.34%	42.15	36.34	-5.81	49.17	40.24	-8.92	185.46	171.59	-13.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	234.63	211.83	-22.80
5	RTPP Stage-II	420	23.34%	31.46	25.95	-5.51	57.50	47.22	-10.28	138.42	122.54	-15.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	195.92	169.76	-26.16
6	RTPP Stage-III	210	23.34%	22.58	23.63	1.05	32.50	32.07	-0.43	99.35	111.57	12.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.85	143.64	11.78
7	RTPP Stage-IV	600	23.34%	62.36	47.77	-14.59	115.00	78.60	-36.40	255.68	216.23	-39.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	370.68	294.83	-75.84
8	**GENCO THERMAL TOTAL**	**4210**	23.34%	**445.03**	**299.38**	**-145.65**	**711.67**	**405.10**	**-306.57**	**1724.16**	**1263.66**	**-460.50**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2435.82**	**1668.76**	**-767.07**
9	Srisailam RCPH	770	23.34%	48.50	85.07	36.57	44.17	46.27	2.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.17	46.27	2.10
10	NSRCPH	90	23.34%	5.67	7.97	2.30	5.00	5.43	0.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.00	5.43	0.43
11	NSTPDC PH	50	23.34%	3.15	4.64	1.49	10.00	10.30	0.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	10.30	0.30
12	Upper Sileru	725	23.34%	15.12	9.93	-5.19	17.38	17.42	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.38	17.42	0.04
13	Lower Sileru		23.34%	28.98	24.97	-4.01	33.31	35.18	1.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.31	35.18	1.87
14	Donkarayi		23.34%	1.57	3.12	1.55	1.81	1.91	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.81	1.91	0.10
15	PABM	20	23.34%	1.26	-0.01	-1.27	2.50	3.00	0.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.50	3.00	0.50
16	Minihydel(Chettipet)	1	23.34%	0.06	0.02	-0.04	0.00	0.37	0.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.37
17	Machkund AP Share	118	23.34%	3.78	4.75	0.97	7.23	8.89	1.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.23	8.89	1.66
18	TB Dam AP Share		23.34%	3.63	5.95	2.32	6.94	6.10	-0.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.94	6.10	-0.84
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	23.34%	**111.72**	**146.41**	**34.69**	**128.33**	**134.88**	**6.54**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**128.33**	**134.88**	**6.54**
20	NTPC(SR) Ramagundam I &II	2100	23.34%	37.87	24.28	-13.59	27.50	27.82	0.32	138.23	101.13	-37.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.06	0.06	165.73	129.01	-36.71
21	NTPC(SR) Simhadri Stage-I	1000	23.34%	56.45	62.76	6.31	58.33	61.39	3.06	194.75	221.47	26.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.70	8.70	253.09	291.57	38.48
22	NTPC(SR) Simhadri Stage-II	1000	23.34%	26.18	24.52	-1.66	38.33	40.48	2.15	89.54	86.11	-3.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.30	-0.30	127.87	126.29	-1.58
23	NTPC(SR) Talcher Stage-II	2000	23.34%	21.59	24.12	2.53	18.33	18.81	0.47	39.94	43.47	3.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.28	6.28	58.27	68.56	10.28
24	NTPC(SR) Ramagundam III	500	23.34%	8.89	8.70	-0.19	7.50	7.73	0.23	32.00	35.69	3.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.34	0.34	39.50	43.76	4.25
25	NTPC Kudgi Stage-I	2400	23.34%	0.00	14.28	14.28	0.00	45.32	45.32	0.00	68.02	68.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.78	0.78	0.00	114.12	114.12
26	NTPC-TELANGANA-STPS STAGE-1		23.34%	0.00	0.25	0.25	0.00	0.27	0.27	0.00	0.88	0.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.01	-0.01	0.00	1.15	1.15
27	NTECL Valluru	1500	23.34%	0.00	10.05	10.05	0.00	21.03	21.03	0.00	36.45	36.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.82	1.82	0.00	59.31	59.31
28	NLC Stage-I	630	23.34%	5.80	2.75	-3.05	5.00	2.44	-2.56	18.56	8.91	-9.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.21	0.21	23.56	11.56	-12.00
29	NLC Stage-II	840	23.34%	10.35	7.68	-2.67	9.17	7.10	-2.07	33.12	24.92	-8.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.53	-0.53	42.29	31.48	-10.81
30	NPC(MAPS)	440	23.34%	2.11	1.18	-0.93	0.00	0.00	0.00	5.38	3.08	-2.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.04	5.38	3.12	-2.26
31	NPC(KAIGA unit I,II,III,IV)	880	23.34%	13.29	17.58	4.29	0.00	0.00	0.00	46.52	62.38	15.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	46.52	62.38	15.86
32	NTPL(NLC TamilNadu)	1000	23.34%	0.00	14.25	14.25	0.00	29.63	29.63	0.00	59.38	59.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.64	3.64	0.00	92.66	92.66
33	NLC NNTPS	1000	23.34%	0.00	4.44	4.44	0.00	12.35	12.35	0.00	11.95	11.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.72	-0.72	0.00	23.57	23.57
34	KKNPP Unit-I	1000	23.34%	0.00	0.21	0.21	0.00	0.00	0.00	0.00	1.57	1.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.57	1.57
35	NLC TPS- I Expn.	630	23.34%	0.00	0.24	0.24	0.00	0.21	0.21	0.00	0.71	0.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.02	-0.02	0.00	0.90	0.90
36	NLC TPS- II Expn.	840	23.34%	0.00	0.04	0.04	0.00	0.10	0.10	0.00	0.13	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.01	-0.01	0.00	0.23	0.23
37	JNNSM Ph-1 Thermal		23.34%	0.00	3.21	3.21	5.83	5.90	0.06	0.00	12.78	12.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.25	1.25	5.83	19.93	14.10
38	NTPC Aravali		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.13	0.13	0.00	0.13	0.13
39	SCED			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	**CGS TOTAL**	**17760**	23.34%	**182.53**	**220.57**	**38.04**	**170.00**	**280.58**	**110.58**	**598.03**	**779.06**	**181.02**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**21.66**	**21.66**	**768.03**	**1081.29**	**313.26**
41	NCE- Others	153	23.34%	6.30	6.21	-0.09	2.50	3.27	0.77	38.49	30.84	-7.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.99	34.11	-6.88
42	NCE Solar	3756	23.34%	124.20	123.20	-1.00	0.00	0.00	0.00	474.44	533.69	59.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.85	2.85	474.44	536.54	62.09
43	NCE WIND	3688	23.34%	235.07	179.74	-55.33	0.00	0.00	0.00	1104.83	835.44	-269.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1104.83	835.44	-269.39
44	NCE TOTAL	7596	23.34%	365.57	309.15	-56.42	2.50	3.27	0.77	1617.77	1399.97	-217.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.85	2.85	1620.27	1406.09	-214.18
45	APPDCL Stage-I	1600	23.34%	127.26	110.31	-16.95	200.83	163.43	-37.40	419.96	364.03	-55.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	620.79	527.46	-93.33
46	APPDCL Stage-II	800	23.34%	71.27	96.28	25.01	197.50	269.57	72.07	235.19	317.71	82.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	432.69	587.28	154.59
47	Godavari Gas Power Plant	216	23.34%	0.00	0.00	0.00	3.33	6.13	2.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.33	6.13	2.80
48	TS NPDCL (TSPCC)		23.34%	0.00	0.36	0.36	0.00	0.00	0.00	0.00	2.83	2.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.83	2.83

ANNEXURE-1 APCPDCL- FPPCA FORMAT FOR THE MONTH OF AUGUST -2024 OF FY 2024-25

S.No	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
49	**JOINT SECTOR TOTAL**	**2616**	23.34%	**198.53**	**206.95**	**8.42**	**401.67**	**439.13**	**37.47**	**655.15**	**684.57**	**29.42**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1056.82**	**1123.70**	**66.89**
50	SEIL P1 (230MW)	231	23.34%	30.88	35.84	4.96	38.33	50.05	11.71	79.05	100.54	21.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.59	12.59	117.39	163.18	45.79
51	SEIL P2 (500MW Firm)	500	23.34%	55.14	75.03	19.89	86.67	127.95	41.28	136.20	174.07	37.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	222.86	302.02	79.15
52	SEMBCORP PROJECT-1 (625MW)	625	23.34%	74.83	0.00	-74.83	125.00	0.00	-125.00	184.83	0.00	-184.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	309.83	0.00	-309.83
53	SEMBCORP PROJECT-2 (125MW)	125.00	23.34%	0.00	8.46	8.46	6.67	31.99	25.32	0.00	19.38	19.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.06	3.06	6.67	54.43	47.77
54	HNPCL	1040	0.2334	92.65	52.41	-40.24	130.83	52.88	-77.95	305.75	172.94	-132.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	436.58	225.82	-210.76
55	**IPPs TOTAL**	**2521**	**0.2334**	**253.50**	**171.75**	**-81.75**	**387.50**	**262.86**	**-124.64**	**705.82**	**466.93**	**-238.89**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**15.66**	**15.66**	**1093.32**	**745.45**	**-347.87**
56	UI CHARGES			0.00	-0.91	-0.91	0.00	49.60	49.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49.60	49.60
57	Short term purchases			0.00	130.47	130.47	0.00	0.00	0.00	0.00	862.67	862.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.32	5.32	0.00	867.99	867.99
58	Short term Sales			0.00	-13.68	-13.68	0.00	0.00	0.00	0.00	-59.50	-59.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-59.50	-59.50
59	Purchase from EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60	Purchase from SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	Sale to EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
62	Sale to SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
63	Swapping power			0.00	14.07	14.07	0.00	0.00	0.00	0.00	86.91	86.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	86.91	86.91
64	**TOTAL OTHERS**			**0.00**	**129.95**	**129.95**	**0.00**	**49.60**	**49.60**	**0.00**	**890.08**	**890.08**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**5.32**	**5.32**	**0.00**	**945.00**	**945.00**
65	TRANSMISSION COST			0.00	0.00	0.00	549.82	612.56	62.74	0.00	12.16	12.16		0.00	0.00		0.00	0.00		0.00	0.00	549.82	624.72	74.90
66	SLDC COST			0.00	0.00	0.00	17.89	11.50	-6.39	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	17.89	11.50	-6.39
67	PGCIL			0.00	0.00	0.00	255.96	256.42	0.46	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	255.96	256.42	0.46
68	ULDC COST			0.00	0.00	0.00	0.65	0.97	0.32	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.65	0.97	0.32
69	TOTAL TRANSMISSION &			0.00	0.00	0.00	824.32	881.45	57.13	0.00	12.16	12.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	824.32	893.61	69.29
70	**TOTAL COST**			**1556.88**	**1484.17**	**-72.71**	**2625.99**	**2456.87**	**-169.12**	**5300.93**	**5496.42**	**195.49**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**45.49**	**45.49**	**7926.92**	**7998.78**	**71.86**
71	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)			0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00			0.00			0.00	0.00	0.00	0.00
72	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)					0.00		0.00	0.00	0.00	369.10	369.10	0.00		0.00			0.00			0.00	0.00	369.10	369.10
73	**POWER PURCHASE FOR THE MONTH**			**1556.88**	**1484.17**	**-72.71**	**2625.99**	**2456.87**	**-169.118**	**5300.93**	**5865.52**	**564.59**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**45.49**	**45.4871**	**7926.92**	**8367.877**	**440.9593**

1	Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	5.64
2	Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.09
3	**Actual loss % for previous year (FY 2023-24)**	=	10.68%
4	Approved T&D Loss for FY 2024-25	=	11.18%
5	Loss % considered (lower of above two rows)	=	0.11
6	FPPCA (Rs./Unit) = (APPC - BPPC) / (1-(Loss in %/100)) (Rs./Unit)	=	0.61
7	Sales in MU	=	1328.60
8	Recovery through FPPCA (Rs.Crs) (6x7)	=	81.30
9	Actual Power Purchase Cost variation (Rs.Crs)	=	44.10
10	Actual Power Purchase quantum (MU)	=	1484.17
11	**Actual losses for FY 2024-25 (%)**		10.97%
12	Actual sales grossed up with actual losses (sales / (1-Actual losses) (MU)	=	**1492.37**
13	**Actual sales grossed up with approved losses (sales/(1-Apporved losses) (MU)**	=	1495.84
14	**Power Purchase quantum as per Clause (g) of Regulation (Lower of the above)**	=	**1484.17**
15	Power Purchase Cost as per Clause (g) of Regulation (Rs.Crs) (14x1)	=	**836.79**
16	Power Purchase Cost variation (Rs.Crs)	=	44.10
17	**FPPCA adjusted as per Clause (g) of Regulation (16/7) (Rs./Unit)**	=	**0.3319**

ANNEXURE-1 APCPDCL- FPPCA FORMAT FOR THE MONTH OF SEPTEMBER -2024 OF FY 2024-25

S.No	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr. NTTPS	1260	23.34%	132.49	96.07	-36.42	150.83	98.15	-52.69	516.71	410.49	-106.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	667.54	508.64	-158.90
2	Dr. NTTPS-IV	500	23.34%	60.57	-0.48	-61.05	60.00	0.00	-60.00	218.05	-2.00	-220.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	278.05	-2.00	-280.05
3	Dr. NTTPS-V	800	23.34%	87.12	-0.50	-87.62	246.67	0.00	-246.67	287.50	-1.66	-289.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	534.16	-1.66	-535.82
4	RTPP Stage-I	420	23.34%	41.22	32.03	-9.19	49.17	44.05	-5.12	181.37	149.46	-31.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	230.53	193.51	-37.03
5	RTPP Stage-II	420	23.34%	47.11	42.06	-5.05	57.50	45.67	-11.83	207.28	196.25	-11.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	264.78	241.92	-22.86
6	RTPP Stage-III	210	23.34%	22.08	22.20	0.12	32.50	27.64	-4.86	97.15	103.57	6.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	129.65	131.21	1.56
7	RTPP Stage-IV	600	23.34%	60.99	46.28	-14.71	115.00	93.89	-21.11	250.06	201.94	-48.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	365.06	295.83	-69.23
8	**GENCO THERMAL TOTAL**	**4210**	23.34%	**451.58**	**237.66**	**-213.92**	**711.67**	**309.39**	**-402.27**	**1758.12**	**1058.07**	**-700.05**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2469.79**	**1367.46**	**-1102.33**
9	Srisailam RCPH	770	23.34%	53.20	64.39	11.19	44.17	36.59	-7.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.17	36.59	-7.57
10	NSRCPH	90	23.34%	6.22	7.52	1.30	5.00	4.30	-0.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.00	4.30	-0.70
11	NSTPDC PH	50	23.34%	3.45	4.69	1.24	10.00	8.86	-1.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	8.86	-1.14
12	Upper Sileru	725	23.34%	16.58	11.97	-4.61	17.38	13.60	-3.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.38	13.60	-3.78
13	Lower Sileru		23.34%	31.78	22.48	-9.30	33.31	27.69	-5.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.31	27.69	-5.62
14	Donkarayi		23.34%	1.73	2.68	0.95	1.81	1.50	-0.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.81	1.50	-0.31
15	PABM	20	23.34%	1.38	0.00	-1.38	2.50	2.41	-0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.50	2.41	-0.09
16	Minihydel(Chettipet)	1	23.34%	0.07	0.01	-0.06	0.00	0.43	0.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.43	0.43
17	Machkund AP Share	118	23.34%	4.15	3.71	-0.44	7.23	7.38	0.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.23	7.38	0.15
18	TB Dam AP Share		23.34%	3.98	5.64	1.66	6.94	5.06	-1.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.94	5.06	-1.88
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	23.34%	**122.54**	**123.08**	**0.54**	**128.33**	**107.82**	**-20.52**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**128.33**	**107.82**	**-20.52**
20	NTPC(SR) Ramagundam I &II	2100	23.34%	37.04	21.07	-15.97	27.50	25.89	-1.61	135.20	83.71	-51.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.06	2.06	162.70	111.65	-51.04
21	NTPC(SR) Simhadri Stage-I	1000	23.34%	55.20	45.63	-9.57	58.33	57.35	-0.98	190.44	161.79	-28.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.82	11.82	248.77	230.96	-17.81
22	NTPC(SR) Simhadri Stage-II	1000	23.34%	25.61	22.51	-3.10	38.33	41.72	3.38	87.59	78.91	-8.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.26	1.26	125.92	121.88	-4.04
23	NTPC(SR) Talcher Stage-II	2000	23.34%	21.11	19.79	-1.32	18.33	17.74	-0.60	39.05	34.53	-4.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.50	0.50	57.39	52.77	-4.62
24	NTPC(SR) Ramagundam III	500	23.34%	8.70	6.57	-2.13	7.50	7.20	-0.30	31.32	25.69	-5.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.12	38.82	33.02	-5.80
25	NTPC Kudgi Stage-I	2400	23.34%	0.00	11.05	11.05	0.00	42.09	42.09	0.00	52.94	52.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.31	0.31	0.00	95.35	95.35
26	NTPC-TELANGANA-STPS STAGE-1		23.34%	0.00	0.14	0.14	0.00	0.27	0.27	0.00	0.47	0.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.09	0.09	0.00	0.83	0.83
27	NTECL Valluru	1500	23.34%	0.00	6.76	6.76	0.00	17.60	17.60	0.00	24.60	24.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.73	1.73	0.00	43.93	43.93
28	NLC Stage-I	630	23.34%	5.68	3.62	-2.06	5.00	3.52	-1.48	18.18	11.72	-6.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.07	23.18	15.31	-7.87
29	NLC Stage-II	840	23.34%	10.12	4.72	-5.40	9.17	4.78	-4.39	32.38	15.29	-17.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.58	-0.58	41.55	19.49	-22.06
30	NPC(MAPS)	440	23.34%	2.06	1.05	-1.01	0.00	0.00	0.00	5.25	2.79	-2.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.25	2.79	-2.47
31	NPC(KAIGA unit I,II,III,IV)	880	23.34%	13.00	14.70	1.70	0.00	0.00	0.00	45.50	52.30	6.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.50	52.30	6.80
32	NTPL(NLC TamilNadu)	1000	23.34%	0.00	9.81	9.81	0.00	25.49	25.49	0.00	43.09	43.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.52	3.52	0.00	72.10	72.10
33	NLC NNTPS	1000	23.34%	0.00	6.01	6.01	0.00	13.20	13.20	0.00	16.24	16.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.59	-0.59	0.00	28.84	28.84
34	KKNPP Unit-I	1000	23.34%	0.00	0.20	0.20	0.00	0.00	0.00	0.00	0.93	0.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02	0.00	0.95	0.95
35	NLC TPS- I Expn.	630	23.34%	0.00	0.20	0.20	0.00	0.19	0.19	0.00	0.57	0.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.76	0.76
36	NLC TPS- II Expn.	840	23.34%	0.00	0.06	0.06	0.00	0.17	0.17	0.00	0.20	0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.01	-0.01	0.00	0.36	0.36
37	JNNSM Ph-1 Thermal		23.34%	0.00	3.99	3.99	5.83	6.42	0.59	0.00	15.41	15.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.09	0.09	5.83	21.92	16.09
38	NTPC Aravali		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	SCED			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	**CGS TOTAL**	**17760**	23.34%	**178.52**	**177.90**	**-0.62**	**170.00**	**263.62**	**93.62**	**584.91**	**621.17**	**36.26**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**20.42**	**20.42**	**754.91**	**905.20**	**150.29**
41	NCE- Others	153	23.34%	6.16	5.14	-1.02	2.50	0.68	-1.82	37.64	26.92	-10.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.14	27.60	-12.54
42	NCE Solar	3756	23.34%	116.27	128.40	12.13	0.00	0.00	0.00	444.15	560.64	116.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.42	4.42	444.15	565.06	120.91
43	NCE WIND	3688	23.34%	147.08	185.79	38.71	0.00	0.00	0.00	691.28	851.23	159.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	691.28	851.23	159.95
44	NCE TOTAL	7596	23.34%	269.51	319.33	49.82	2.50	0.68	-1.82	1173.07	1438.78	265.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.42	4.42	1175.57	1443.89	268.32
45	APPDCL Stage-I	1600	23.34%	124.46	122.94	-1.52	200.83	193.77	-7.07	410.72	405.71	-5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	611.55	599.48	-12.07
46	APPDCL Stage-II	800	23.34%	69.70	58.78	-10.92	197.50	157.60	-39.90	230.01	179.28	-50.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	427.51	336.87	-90.64
47	Godavari Gas Power Plant	216	23.34%	0.00	0.00	0.00	3.33	1.96	-1.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.33	1.96	-1.37
48	TS NPDCL (TSPCC)		23.34%	0.00	0.33	0.33	0.00	0.00	0.00	0.00	2.62	2.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.62	2.62
49	**JOINT SECTOR TOTAL**	**2616**	23.34%	**194.16**	**182.06**	**-12.10**	**401.67**	**353.32**	**-48.34**	**640.73**	**587.61**	**-53.12**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1042.39**	**940.93**	**-101.46**
50	SEIL P1 (230MW)	231	23.34%	30.20	31.42	1.22	38.33	45.26	6.92	77.31	80.58	3.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	68.59	68.59	115.65	194.43	78.79
51	SEIL P2 (500MW Firm)	500	23.34%	53.92	71.51	17.59	86.67	118.59	31.92	133.18	165.20	32.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.87	4.87	219.85	288.66	68.81
52	SEMBCORP PROJECT-1 (625MW)	625	23.34%	73.18	0.00	-73.18	125.00	0.00	-125.00	180.75	0.00	-180.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	305.75	0.00	-305.75

ANNEXURE-1 APCPDCL- FPPCA FORMAT FOR THE MONTH OF SEPTEMBER -2024 OF FY 2024-25

S.No	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
53	SEMBCORP PROJECT-2 (125MW)	125.00	23.34%	2.89	7.12	4.23	6.67	28.90	22.24	12.72	16.24	3.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.83	0.83	19.38	45.97	26.59
54	HNPCL	1040	0.2334	90.61	56.65	-33.96	130.83	58.98	-71.86	299.01	186.94	-112.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	429.85	245.92	-183.93
55	**IPPs TOTAL**	**2521**	**0.2334**	**250.80**	**166.70**	**-84.10**	**387.50**	**251.73**	**-135.77**	**702.98**	**448.97**	**-254.01**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**74.29**	**74.29**	**1090.48**	**774.99**	**-315.49**
56	UI CHARGES			0.00	-3.91	-3.91	0.00	0.00	0.00	0.00	-6.99	-6.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.18	0.18	0.00	-6.81	-6.81
57	Short term purchases			0.00	112.68	112.68	0.00	0.00	0.00	0.00	678.02	678.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.21	7.21	0.00	685.23	685.23
58	Short term Sales			0.00	-29.41	-29.41	0.00	0.00	0.00	0.00	-95.07	-95.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-95.07	-95.07
59	Purchase from EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60	Purchase from SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	Sale to EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
62	Sale to SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
63	Swapping power			0.00	16.48	16.48	0.00	0.00	0.00	0.00	79.90	79.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	79.90	79.90
64	**TOTAL OTHERS**			**0.00**	**95.84**	**95.84**	**0.00**	**0.00**	**0.00**	**0.00**	**655.87**	**655.87**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**7.39**	**7.39**	**0.00**	**663.26**	**663.26**
65	TRANSMISSION COST			0.00	0.00	0.00	549.82	480.82	-69.01	0.00	22.40	22.40		0.00	0.00		0.00	0.00		0.00	0.00	549.82	503.22	-46.60
66	SLDC COST			0.00	0.00	0.00	17.89	11.88	-6.01	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	17.89	11.88	-6.01
67	PGCIL			0.00	0.00	0.00	255.96	255.12	-0.84	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	255.96	255.12	-0.84
68	ULDC COST			0.00	0.00	0.00	0.65	1.20	0.55	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.65	1.20	0.55
69	TOTAL TRANSMISSION & ULDC CHARGES			0.00	0.00	0.00	824.32	749.02	-75.30	0.00	22.40	22.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	824.32	771.42	-52.90
70	**TOTAL COST**			**1467.11**	**1302.58**	**-164.53**	**2625.99**	**2035.57**	**-590.41**	**4859.80**	**4832.87**	**-26.93**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**106.52**	**106.52**	**7485.79**	**6974.96**	**-510.83**
71	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
72	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.63	5.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.63	5.63
73	**POWER PURCHASE FOR THE MONTH**			**1467.11**	**1302.58**	**-164.53**	**2625.99**	**2035.57**	**-590.415**	**4859.802**	**4838.499**	**-21.3029**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**106.5**	**106.518**	**7485.79**	**6980.589**	**-505.2001**

1	Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	5.36
2	Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.10
3	**Actual loss % for previous year (FY 2023-24)**	=	10.68%
4	Approved T&D Loss for FY 2024-25	=	11.18%
5	Loss % considered (lower of above two rows)	=	0.11
6	FPPCA (Rs./Unit) = (APPC - BPPC) / (1-(Loss in %/100)) (Rs./Unit)	=	0.29
7	Sales in MU	=	1196.56
8	Recovery through FPPCA (Rs.Crs) (6x7)	=	34.38
9	Actual Power Purchase Cost variation (Rs.Crs)	=	-50.52
10	Actual Power Purchase quantum (MU)	=	1302.58
11	**Actual losses for FY 2024-25 (%)**		10.97%
12	Actual sales grossed up with actual losses (sales / (1-Actual losses) (MU)	=	**1344.05**
13	**Actual sales grossed up with approved losses (sales/(1-Apporved losses)**	=	1347.18
14	**Power Purchase quantum as per Clause (g) of Regulation (Lower of the above)**	=	**1302.58**
15	Power Purchase Cost as per Clause (g) of Regulation (Rs.Crs) (14x1)	=	**698.06**
16	Power Purchase Cost variation (Rs.Crs)	=	-50.52
17	**FPPCA adjusted as per Clause (g) of Regulation (16/7) (Rs./Unit)**	=	**-0.4222**

ANNEXURE-1 APCPDCL- FPPCA FORMAT FOR THE MONTH OF OCTOBER -2024 OF FY 2024-25

S.No	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr. NTTPS	1260	23.34%	133.82	139.46	5.64	150.83	137.42	-13.41	521.90	591.79	69.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	672.73	729.21	56.48
2	Dr. NTTPS-IV	500	23.34%	61.18	42.78	-18.40	60.00	47.94	-12.06	220.25	171.47	-48.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	280.25	219.41	-60.83
3	Dr. NTTPS-V	800	23.34%	88.00	66.92	-21.08	246.67	150.23	-96.43	290.40	213.46	-76.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	537.07	363.70	-173.37
4	RTPP Stage-I	420	23.34%	0.00	38.31	38.31	49.17	43.72	-5.45	0.00	186.53	186.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49.17	230.25	181.09
5	RTPP Stage-II	420	23.34%	0.00	36.48	36.48	57.50	49.19	-8.31	0.00	177.62	177.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57.50	226.82	169.32
6	RTPP Stage-III	210	23.34%	0.00	9.33	9.33	32.50	12.33	-20.17	0.00	45.43	45.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.50	57.76	25.26
7	RTPP Stage-IV	600	23.34%	31.08	54.71	23.63	115.00	108.54	-6.46	127.43	247.25	119.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	242.43	355.79	113.36
8	**GENCO THERMAL TOTAL**	**4210**	23.34%	**314.08**	**388.00**	**73.92**	**711.67**	**549.39**	**-162.28**	**1159.97**	**1633.56**	**473.59**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1871.64**	**2182.95**	**311.30**
9	Srisailam RCPH	770	23.34%	61.48	78.91	17.43	44.17	39.42	-4.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.17	39.42	-4.75
10	NSRCPH	90	23.34%	7.19	5.95	-1.24	5.00	4.63	-0.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.00	4.63	-0.37
11	NSTPDC PH	50	23.34%	3.99	6.38	2.39	10.00	9.54	-0.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	9.54	-0.46
12	Upper Sileru	725	23.34%	19.16	14.48	-4.68	17.38	13.43	-3.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.38	13.43	-3.94
13	Lower Sileru		23.34%	36.73	25.43	-11.30	33.31	29.82	-3.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.31	29.82	-3.49
14	Donkarayi		23.34%	2.00	3.41	1.41	1.81	1.62	-0.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.81	1.62	-0.19
15	PABM	20	23.34%	1.60	-0.01	-1.61	2.50	2.59	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.50	2.59	0.09
16	Minihydel(Chettipet)	1	23.34%	0.08	0.07	-0.01	0.00	0.47	0.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.47	0.47
17	Machkund AP Share	118	23.34%	4.79	5.36	0.57	7.23	7.95	0.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.23	7.95	0.72
18	TB Dam AP Share		23.34%	4.60	5.65	1.05	6.94	5.45	-1.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.94	5.45	-1.49
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	23.34%	**141.62**	**145.64**	**4.02**	**128.33**	**114.93**	**-13.40**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**128.33**	**114.93**	**-13.40**
20	NTPC(SR) Ramagundam I &II	2100	23.34%	37.41	22.46	-14.95	27.50	28.22	0.72	136.55	88.37	-48.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.22	2.22	164.05	118.80	-45.24
21	NTPC(SR) Simhadri Stage-I	1000	23.34%	55.76	46.97	-8.79	58.33	61.81	3.47	192.37	184.51	-7.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.84	10.84	250.71	257.16	6.45
22	NTPC(SR) Simhadri Stage-II	1000	23.34%	25.87	24.45	-1.42	38.33	47.73	9.40	88.48	91.42	2.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.72	4.72	126.81	143.87	17.06
23	NTPC(SR) Talcher Stage-II	2000	23.34%	21.32	25.10	3.78	18.33	18.94	0.61	39.44	43.90	4.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.91	0.91	57.78	63.75	5.97
24	NTPC(SR) Ramagundam III	500	23.34%	8.79	6.68	-2.11	7.50	7.82	0.32	31.64	25.89	-5.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.44	0.44	39.14	34.14	-5.00
25	NTPC Kudgi Stage-I	2400	23.34%	0.00	11.57	11.57	0.00	45.86	45.86	0.00	57.52	57.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.85	0.85	0.00	104.23	104.23
26	NTPC-TELANGANA-STPS STAGE-1		23.34%	0.00	0.17	0.17	0.00	0.33	0.33	0.00	0.58	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.09	-0.09	0.00	0.82	0.82
27	NTECL Valluru	1500	23.34%	0.00	8.75	8.75	0.00	20.93	20.93	0.00	28.44	28.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.79	2.79	0.00	52.16	52.16
28	NLC Stage-I	630	23.34%	5.73	3.70	-2.03	5.00	3.43	-1.57	18.34	11.94	-6.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.01	-0.01	23.34	15.36	-7.98
29	NLC Stage-II	840	23.34%	10.22	5.00	-5.22	9.17	4.85	-4.32	32.70	16.14	-16.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.63	-0.63	41.87	20.36	-21.51
30	NPC(MAPS)	440	23.34%	2.08	0.52	-1.56	0.00	0.00	0.00	5.30	1.36	-3.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.04	5.30	1.40	-3.90
31	NPC(KAIGA unit I,II,III,IV)	880	23.34%	13.13	16.90	3.77	0.00	0.00	0.00	45.96	59.98	14.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.96	59.98	14.03
32	NTPL(NLC TamilNadu)	1000	23.34%	0.00	10.57	10.57	0.00	27.69	27.69	0.00	46.90	46.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.98	4.98	0.00	79.56	79.56
33	NLC NNTPS	1000	23.34%	0.00	7.88	7.88	0.00	13.32	13.32	0.00	20.98	20.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-1.00	-1.00	0.00	33.30	33.30
34	KKNPP Unit-I	1000	23.34%	0.00	0.22	0.22	0.00	0.00	0.00	0.00	1.03	1.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.03	1.03
35	NLC TPS- I Expn.	630	23.34%	0.00	0.26	0.26	0.00	0.25	0.25	0.00	0.72	0.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.02	-0.02	0.00	0.95	0.95
36	NLC TPS- II Expn.	840	23.34%	0.00	0.10	0.10	0.00	0.25	0.25	0.00	0.31	0.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.55	0.55
37	JNNSM Ph-1 Thermal		23.34%	0.00	3.93	3.93	5.83	6.70	0.86	0.00	14.85	14.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.83	21.55	15.72
38	NTPC Aravali		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	SCED			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	**CGS TOTAL**	**17760**	23.34%	**180.31**	**195.23**	**14.92**	**170.00**	**288.12**	**118.12**	**590.78**	**694.83**	**104.05**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**26.02**	**26.02**	**760.78**	**1008.97**	**248.20**
41	NCE- Others	153	23.34%	6.22	5.27	-0.95	2.50	0.00	-2.50	38.00	27.36	-10.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.50	27.36	-13.14
42	NCE Solar	3756	23.34%	223.08	133.89	-89.19	0.00	0.00	0.00	852.17	589.44	-262.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.65	3.65	852.17	593.09	-259.07
43	NCE WIND	3688	23.34%	48.30	40.19	-8.11	0.00	0.00	0.00	227.01	180.44	-46.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	227.01	180.44	-46.57
44	NCE TOTAL	7596	23.34%	277.60	179.36	-98.24	2.50	0.00	-2.50	1117.18	797.25	-319.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.65	3.65	1119.68	800.89	-318.79
45	APPDCL Stage-I	1600	23.34%	125.72	133.70	7.98	200.83	177.55	-23.28	414.88	488.00	73.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	615.71	665.55	49.84
46	APPDCL Stage-II	800	23.34%	70.40	72.05	1.65	197.50	73.11	-124.39	232.32	219.76	-12.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	429.82	292.87	-136.95
47	Godavari Gas Power Plant	216	23.34%	0.00	0.00	0.00	3.33	1.99	-1.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.33	1.99	-1.34
48	TS NPDCL (TSPCC)		23.34%	0.00	0.50	0.50	0.00	0.00	0.00	0.00	3.95	3.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.95	3.95
49	**JOINT SECTOR TOTAL**	**2616**	23.34%	**196.12**	**206.26**	**10.14**	**401.67**	**252.66**	**-149.01**	**647.20**	**711.71**	**64.51**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1048.86**	**964.37**	**-84.50**
50	SEIL P1 (230MW)	231	23.34%	30.50	35.18	4.68	38.33	50.37	12.04	78.08	96.98	18.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.69	1.69	116.41	149.04	32.63
51	SEIL P2 (500MW Firm)	500	23.34%	54.47	62.60	8.13	86.67	107.69	21.02	134.54	145.23	10.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.47	3.47	221.21	256.39	35.18
52	SEMBCORP PROJECT-1 (625MW)	625	23.34%	73.92	0.00	-73.92	125.00	0.00	-125.00	182.58	0.00	-182.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	307.58	0.00	-307.58

ANNEXURE-1 APCPDCL- FPPCA FORMAT FOR THE MONTH OF OCTOBER -2024 OF FY 2024-25

S.No	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
53	SEMBCORP PROJECT-2 (125MW)	125.00	23.34%	0.00	8.64	8.64	6.67	32.17	25.51	0.00	19.96	19.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.67	52.13	45.47
54	HNPCL	1040	0.2334	91.52	99.31	7.79	130.83	138.67	7.84	302.02	327.71	25.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	432.85	466.39	33.54
55	**IPPs TOTAL**	**2521**	**0.2334**	**250.41**	**205.73**	**-44.68**	**387.50**	**328.91**	**-58.59**	**697.22**	**589.89**	**-107.33**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**5.15**	**5.15**	**1084.72**	**923.95**	**-160.77**
56	UI CHARGES			0.00	-6.60	-6.60	0.00	0.00	0.00	0.00	-4.97	-4.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-4.97	-4.97
57	Short term purchases			0.00	107.43	107.43	0.00	0.04	0.04	0.00	627.38	627.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.66	3.66	0.00	631.08	631.08
58	Short term Sales			0.00	-14.16	-14.16	0.00	0.00	0.00	0.00	-39.46	-39.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-39.46	-39.46
59	Purchase from EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60	Purchase from SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	Sale to EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
62	Sale to SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
63	Swapping power			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
64	**TOTAL OTHERS**			**0.00**	**86.67**	**86.67**	**0.00**	**0.04**	**0.04**	**0.00**	**582.95**	**582.95**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**3.66**	**3.66**	**0.00**	**586.65**	**586.65**
65	TRANSMISSION COST			0.00	0.00	0.00	549.82	582.83	33.00	0.00	21.38	21.38		0.00	0.00		0.00	0.00		0.00	0.00	549.82	604.21	54.39
66	SLDC COST			0.00	0.00	0.00	17.89	54.63	36.74	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	17.89	54.63	36.74
67	PGCIL			0.00	0.00	0.00	255.96	271.15	15.19	0.00	0.00	0.00		0.00	0.00		0.00	0.00		1.83	1.83	255.96	272.98	17.02
68	ULDC COST			0.00	0.00	0.00	0.65	0.94	0.29	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.65	0.94	0.29
69	TOTAL TRANSMISSION & ULDC CHARGES			0.00	0.00	0.00	824.32	909.54	85.22	0.00	21.38	21.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.83	1.83	824.32	932.76	108.44
70	**TOTAL COST**			**1360.14**	**1406.88**	**46.74**	**2625.99**	**2443.58**	**-182.41**	**4212.35**	**5031.57**	**819.22**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**40.32**	**40.32**	**6838.34**	**7515.47**	**677.13**
71	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
72	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.07	12.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.07	12.07
73	**POWER PURCHASE FOR THE MONTH**			**1360.14**	**1406.88**	**46.74**	**2625.99**	**2443.58**	**-182.408**	**4212.348**	**5043.637**	**831.289**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**40.32**	**40.3155**	**6838.34**	**7527.532**	**689.1967**

1	Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	5.35
2	Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.03
3	**Actual loss % for previous year (FY 2023-24)**	=	10.68%
4	Approved T&D Loss for FY 2024-25	=	11.18%
5	Loss % considered (lower of above two rows)	=	0.11
6	FPPCA (Rs./Unit) = (APPC - BPPC) / (1-(Loss in %/100)) (Rs./Unit)	=	0.36
7	Sales in MU	=	1233.28
8	Recovery through FPPCA (Rs.Crs) (6x7)	=	44.58
9	Actual Power Purchase Cost variation (Rs.Crs)	=	68.92
10	Actual Power Purchase quantum (MU)	=	1406.88
11	**Actual losses for FY 2024-25 (%)**		10.97%
12	Actual sales grossed up with actual losses (sales / (1-Actual losses) (MU)	=	**1385.29**
13	**Actual sales grossed up with approved losses (sales/(1-Apporved losses)**	=	1388.51
14	**Power Purchase quantum as per Clause (g) of Regulation (Lower of the above)**	=	**1385.29**
15	Power Purchase Cost as per Clause (g) of Regulation (Rs.Crs) (14x1)	=	**741.21**
16	Power Purchase Cost variation (Rs.Crs)	=	57.37
17	**FPPCA adjusted as per Clause (g) of Regulation (16/7) (Rs./Unit)**	=	**0.4652**

ANNEXURE-1 APCPDCL- FPPCA FORMAT FOR THE MONTH OF NOVEMBER -2024 OF FY 2024-25

S.No	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr. NTTPS	1260	23.34%	128.77	147.23	18.46	150.83	60.17	-90.66	502.20	787.93	285.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	653.04	848.10	195.06
2	Dr. NTTPS-IV	500	23.34%	58.87	71.27	12.40	60.00	1.03	-58.97	211.93	352.27	140.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	271.93	353.30	81.37
3	Dr. NTTPS-V	800	23.34%	84.68	58.50	-26.18	246.67	132.43	-114.24	279.44	186.62	-92.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	526.11	319.05	-207.06
4	RTPP Stage-I	420	23.34%	20.14	42.82	22.68	49.17	43.09	-6.07	88.62	184.68	96.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	137.78	227.78	90.00
5	RTPP Stage-II	420	23.34%	0.00	47.11	47.11	57.50	-9.23	-66.73	0.00	201.20	201.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57.50	191.97	134.47
6	RTPP Stage-III	210	23.34%	21.46	21.92	0.46	32.50	10.74	-21.76	94.42	92.56	-1.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	126.92	103.31	-23.62
7	RTPP Stage-IV	600	23.34%	59.28	38.92	-20.36	115.00	157.06	42.06	243.05	148.34	-94.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	358.05	305.39	-52.65
8	**GENCO THERMAL TOTAL**	**4210**	23.34%	**373.20**	**427.78**	**54.58**	**711.67**	**395.30**	**-316.37**	**1419.67**	**1953.61**	**533.94**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2131.33**	**2348.91**	**217.57**
9	Srisailam RCPH	770	23.34%	34.55	5.43	-29.12	44.17	3.89	-40.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.17	3.89	-40.28
10	NSRCPH	90	23.34%	4.04	7.21	3.17	5.00	0.49	-4.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.00	0.49	-4.51
11	NSTPDC PH	50	23.34%	2.24	3.16	0.92	10.00	5.55	-4.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	5.55	-4.45
12	Upper Sileru	725	23.34%	10.77	9.01	-1.76	17.38	1.41	-15.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.38	1.41	-15.97
13	Lower Sileru		23.34%	20.64	25.65	5.01	33.31	2.05	-31.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.31	2.05	-31.26
14	Donkarayi		23.34%	1.12	3.46	2.34	1.81	0.11	-1.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.81	0.11	-1.70
15	PABM	20	23.34%	0.90	-0.01	-0.91	2.50	0.50	-2.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.50	0.50	-2.00
16	Minihydel(Chettipet)	1	23.34%	0.04	0.05	0.01	0.00	0.94	0.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.94	0.94
17	Machkund AP Share	118	23.34%	2.69	6.83	4.14	7.23	3.19	-4.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.23	3.19	-4.04
18	TB Dam AP Share		23.34%	2.58	3.45	0.87	6.94	1.93	-5.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.94	1.93	-5.01
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	**23.34%**	**79.57**	**64.25**	**-15.32**	**128.33**	**20.06**	**-108.27**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**128.33**	**20.06**	**-108.27**
20	NTPC(SR) Ramagundam I &II	2100	23.34%	36.00	36.91	0.91	27.50	28.61	1.11	131.40	139.96	8.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.47	-0.47	158.90	168.10	9.20
21	NTPC(SR) Simhadri Stage-I	1000	23.34%	53.66	41.96	-11.70	58.33	63.12	4.79	185.13	192.28	7.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.32	3.32	243.46	258.72	15.26
22	NTPC(SR) Simhadri Stage-II	1000	23.34%	24.89	32.14	7.25	38.33	44.13	5.80	85.12	131.21	46.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-4.41	-4.41	123.46	170.93	47.47
23	NTPC(SR) Talcher Stage-II	2000	23.34%	20.52	26.90	6.38	18.33	19.42	1.08	37.96	47.65	9.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.67	0.67	56.30	67.73	11.43
24	NTPC(SR) Ramagundam III	500	23.34%	8.45	1.49	-6.96	7.50	7.99	0.49	30.42	5.54	-24.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.26	0.26	37.92	13.79	-24.13
25	NTPC Kudgi Stage-I	2400	23.34%	0.00	12.48	12.48	0.00	46.34	46.34	0.00	59.12	59.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.17	1.17	0.00	106.63	106.63
26	NTPC-TELANGANA-STPS STAGE-1		23.34%	0.00	0.30	0.30	0.00	0.26	0.26	0.00	1.15	1.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03	0.00	1.45	1.45
27	NTECL Valluru	1500	23.34%	0.00	11.10	11.10	0.00	19.60	19.60	0.00	34.41	34.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.52	-0.52	0.00	53.49	53.49
28	NLC Stage-I	630	23.34%	5.52	3.38	-2.14	5.00	3.09	-1.91	17.66	10.94	-6.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.10	0.10	22.66	14.13	-8.53
29	NLC Stage-II	840	23.34%	9.84	5.50	-4.34	9.17	5.18	-3.99	31.49	17.79	-13.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.57	-0.57	40.65	22.39	-18.26
30	NPC(MAPS)	440	23.34%	2.00	1.21	-0.79	0.00	0.00	0.00	5.10	3.15	-1.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.04	5.10	3.19	-1.91
31	NPC(KAIGA unit I,II,III,IV)	880	23.34%	12.63	17.25	4.62	0.00	0.00	0.00	44.21	61.24	17.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.21	61.24	17.03
32	NTPL(NLC TamilNadu)	1000	23.34%	0.00	14.23	14.23	0.00	30.81	30.81	0.00	60.48	60.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.81	0.81	0.00	92.10	92.10
33	NLC NNTPS	1000	23.34%	0.00	7.63	7.63	0.00	13.60	13.60	0.00	20.95	20.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.09	-0.09	0.00	34.46	34.46
34	KKNPP Unit-I	1000	23.34%	0.00	0.19	0.19	0.00	0.00	0.00	0.00	0.89	0.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.89	0.89
35	NLC TPS- I Expn.	630	23.34%	0.00	0.12	0.12	0.00	0.20	0.20	0.00	0.35	0.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.55	0.55
36	NLC TPS- II Expn.	840	23.34%	0.00	0.06	0.06	0.00	0.16	0.16	0.00	0.20	0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.36	0.36
37	JNNSM Ph-1 Thermal		23.34%	0.00	3.23	3.23	5.83	6.86	1.03	0.00	12.32	12.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.83	19.19	13.35
38	NTPC Aravali		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	SCED			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	**CGS TOTAL**	**17760**	23.34%	**173.51**	**216.10**	**42.59**	**170.00**	**289.37**	**119.37**	**568.49**	**799.65**	**231.16**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.33**	**0.33**	**738.49**	**1089.34**	**350.85**
41	NCE- Others	153	23.34%	5.99	5.53	-0.46	2.50	1.16	-1.34	36.60	29.21	-7.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39.10	30.36	-8.73
42	NCE Solar	3756	23.34%	226.27	121.74	-104.53	0.00	0.00	0.00	864.35	539.44	-324.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.09	4.09	864.35	543.52	-320.83
43	NCE WIND	3688	23.34%	49.55	48.33	-1.22	0.00	0.00	0.00	232.89	219.79	-13.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	232.89	219.79	-13.10
44	**NCE TOTAL**	**7596**	**23.34%**	**281.81**	**175.60**	**-106.21**	**2.50**	**1.16**	**-1.34**	**1133.84**	**788.43**	**-345.40**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**4.09**	**4.09**	**1136.34**	**793.68**	**-342.66**
45	APPDCL Stage-I	1600	23.34%	120.97	132.98	12.01	200.83	193.80	-7.03	399.20	485.38	86.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	600.03	679.18	79.15
46	APPDCL Stage-II	800	23.34%	67.75	54.74	-13.01	197.50	143.60	-53.90	223.58	166.95	-56.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	421.08	310.55	-110.53
47	Godavari Gas Power Plant	216	23.34%	0.00	0.00	0.00	3.33	2.01	-1.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.33	2.01	-1.32
48	TS NPDCL (TSPCC)		23.34%	0.00	0.45	0.45	0.00	0.00	0.00	0.00	3.52	3.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.52	3.52
49	**JOINT SECTOR TOTAL**	**2616**	23.34%	**188.72**	**188.17**	**-0.55**	**401.67**	**339.41**	**-62.26**	**622.78**	**655.86**	**33.08**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1024.44**	**995.27**	**-29.18**

ANNEXURE-1 APCPDCL- FPPCA FORMAT FOR THE MONTH OF NOVEMBER -2024 OF FY 2024-25

S.No	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
50	SEIL P1 (230MW)	231	23.34%	29.35	38.18	8.83	38.33	49.77	11.43	75.14	107.79	32.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.37	4.37	113.47	161.92	48.46
51	SEIL P2 (500MW Firm)	500	23.34%	52.41	74.83	22.42	86.67	127.20	40.53	129.45	173.61	44.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.18	7.18	216.12	307.99	91.87
52	SEMBCORP PROJECT-1 (625MW)	625	23.34%	71.13	0.00	-71.13	125.00	0.00	-125.00	175.69	0.00	-175.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	300.69	0.00	-300.69
53	SEMBCORP PROJECT-2 (125MW)	125.00	23.34%	0.00	11.48	11.48	6.67	30.78	24.11	0.00	26.64	26.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.67	57.42	50.75
54	HNPCL	1040	0.2334	88.07	77.70	-10.37	130.83	114.76	-16.08	290.63	256.40	-34.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	421.46	371.16	-50.31
55	**IPPs TOTAL**	**2521**	**0.2334**	**240.96**	**202.20**	**-38.76**	**387.50**	**322.50**	**-65.00**	**670.91**	**564.44**	**-106.47**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**11.54**	**11.54**	**1058.41**	**898.49**	**-159.93**
56	UI CHARGES			0.00	-2.67	-2.67	0.00	0.00	0.00	0.00	8.91	8.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.19	0.19	0.00	9.09	9.09
57	Short term purchases			0.00	100.09	100.09	0.00	0.00	0.00	0.00	411.25	411.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.73	11.73	0.00	422.98	422.98
58	Short term Sales			0.00	-0.34	-0.34	0.00	0.00	0.00	0.00	-1.92	-1.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-1.92	-1.92
59	Purchase from EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60	Purchase from SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	Sale to EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
62	Sale to SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
63	Swapping power			0.00	1.03	1.03	0.00	0.00	0.00	0.00	7.33	7.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.33	7.33
64	**TOTAL OTHERS**			**0.00**	**98.10**	**98.10**	**0.00**	**0.00**	**0.00**	**0.00**	**425.56**	**425.56**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**11.92**	**11.92**	**0.00**	**437.48**	**437.48**
65	TRANSMISSION COST			0.00	0.00	0.00	549.82	595.16	45.34	0.00	3.56	3.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	549.82	598.72	48.90
66	SLDC COST			0.00	0.00	0.00	17.89	12.92	-4.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.89	12.92	-4.97
67	PGCIL			0.00	0.00	0.00	255.96	295.98	40.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	255.96	295.98	40.02
68	ULDC COST			0.00	0.00	0.00	0.65	1.00	0.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	1.00	0.35
69	TOTAL TRANSMISSION & ULDC CHARGES			0.00	0.00	0.00	824.32	905.06	80.74	0.00	3.56	3.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	824.32	908.62	84.29
70	**TOTAL COST**			**1337.77**	**1372.19**	**34.42**	**2625.99**	**2272.85**	**-353.13**	**4415.68**	**5191.11**	**775.43**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**27.88**	**27.88**	**7041.67**	**7491.84**	**450.17**
71	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
72	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	42.27	42.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	42.27	42.27
73	**POWER PURCHASE FOR THE MONTH**			**1337.77**	**1372.19**	**34.42**	**2625.99**	**2272.85**	**-353.133**	**4415.679**	**5233.379**	**817.7**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**27.88**	**27.8752**	**7041.7**	**7534.108**	**492.4422**

1	Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	5.49
2	Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.26
3	**Actual loss % for previous year (FY 2023-24)**	=	10.68%
4	Approved T&D Loss for FY 2024-25	=	11.18%
5	Loss % considered (lower of above two rows)	=	0.11
6	FPPCA (Rs./Unit) = (APPC - BPPC) / (1-(Loss in %/100)) (Rs./Unit)	=	0.25
7	Sales in MU	=	1203.44
8	Recovery through FPPCA (Rs.Crs) (6x7)	=	30.56
9	Actual Power Purchase Cost variation (Rs.Crs)	=	49.24
10	Actual Power Purchase quantum (MU)	=	1372.19
11	**Actual losses for FY 2024-25 (%)**		10.97%
12	Actual sales grossed up with actual losses (sales / (1-Actual losses) (MU)	=	**1351.78**
13	**Actual sales grossed up with approved losses (sales/(1-Apporved losses) (MU)**	=	1354.92
14	**Power Purchase quantum as per Clause (g) of Regulation (Lower of the above)**	=	**1351.78**
15	Power Purchase Cost as per Clause (g) of Regulation (Rs.Crs) (14x1)	=	**742.21**
16	Power Purchase Cost variation (Rs.Crs)	=	38.04
17	**FPPCA adjusted as per Clause (g) of Regulation (16/7) (Rs./Unit)**	=	**0.3161**

ANNEXURE-1 APCPDCL- FPPCA FORMAT FOR THE MONTH OF DECEMBER -2024 OF FY 2024-25

S.No	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr. NTTPS	1260	23.34%	134.22	137.46	3.24	150.83	131.09	-19.75	523.46	582.42	58.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	674.29	713.51	39.22
2	Dr. NTTPS-IV	500	23.34%	61.36	63.41	2.05	60.00	53.14	-6.86	220.90	252.84	31.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	280.90	305.98	25.08
3	Dr. NTTPS-V	800	23.34%	88.26	91.50	3.24	246.67	124.17	-122.50	291.26	269.01	-22.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	537.92	393.18	-144.74
4	RTPP Stage-I	420	23.34%	0.00	45.42	45.42	49.17	50.17	1.00	0.00	217.40	217.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49.17	267.57	218.40
5	RTPP Stage-II	420	23.34%	0.00	49.81	49.81	57.50	49.74	-7.76	0.00	238.41	238.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57.50	288.15	230.65
6	RTPP Stage-III	210	23.34%	0.00	24.00	24.00	32.50	31.16	-1.34	0.00	114.85	114.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.50	146.01	113.51
7	RTPP Stage-IV	600	23.34%	27.42	15.24	-12.18	115.00	30.70	-84.30	112.42	68.12	-44.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	227.42	98.82	-128.60
8	**GENCO THERMAL TOTAL**	**4210**	23.34%	**311.26**	**426.84**	**115.58**	**711.67**	**470.16**	**-241.50**	**1148.03**	**1743.06**	**595.02**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1859.70**	**2213.22**	**353.52**
9	Srisailam RCPH	770	23.34%	21.11	-0.05	-21.16	44.17	39.85	-4.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.17	39.85	-4.31
10	NSRCPH	90	23.34%	2.47	8.45	5.98	5.00	4.68	-0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.00	4.68	-0.32
11	NSTPDC PH	50	23.34%	1.37	0.90	-0.47	10.00	9.65	-0.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	9.65	-0.35
12	Upper Sileru	725	23.34%	6.58	5.79	-0.79	17.38	15.73	-1.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.38	15.73	-1.65
13	Lower Sileru		23.34%	12.61	23.09	10.48	33.31	30.15	-3.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.31	30.15	-3.16
14	Donkarayi		23.34%	0.69	2.19	1.50	1.81	1.31	-0.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.81	1.31	-0.50
15	PABM	20	23.34%	0.55	-0.01	-0.56	2.50	2.62	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.50	2.62	0.12
16	Minihydel(Chettipet)	1	23.34%	0.03	0.07	0.04	0.00	0.47	0.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.47	0.47
17	Machkund AP Share	118	23.34%	1.65	5.48	3.83	7.23	8.03	0.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.23	8.03	0.81
18	TB Dam AP Share		23.34%	1.58	3.03	1.45	6.94	5.51	-1.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.94	5.51	-1.43
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	23.34%	**48.64**	**48.95**	**0.31**	**128.33**	**118.02**	**-10.32**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**128.33**	**118.02**	**-10.32**
20	NTPC(SR) Ramagundam I &II	2100	23.34%	37.52	34.10	-3.42	27.50	28.09	0.59	136.95	135.31	-1.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.77	1.77	164.45	165.17	0.72
21	NTPC(SR) Simhadri Stage-I	1000	23.34%	55.92	35.50	-20.42	58.33	62.49	4.16	192.92	151.60	-41.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.32	26.32	251.26	240.41	-10.85
22	NTPC(SR) Simhadri Stage-II	1000	23.34%	25.94	31.20	5.26	38.33	40.71	2.38	88.71	131.05	42.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.18	12.18	127.05	183.94	56.89
23	NTPC(SR) Talcher Stage-II	2000	23.34%	21.39	25.54	4.15	18.33	19.06	0.72	39.57	47.13	7.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.91	0.91	57.90	67.09	9.19
24	NTPC(SR) Ramagundam III	500	23.34%	8.81	5.04	-3.77	7.50	5.29	-2.21	31.72	19.67	-12.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.19	1.19	39.22	26.14	-13.08
25	NTPC Kudgi Stage-I	2400	23.34%	0.00	14.88	14.88	0.00	44.58	44.58	0.00	67.00	67.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.68	0.68	0.00	112.26	112.26
26	NTPC-TELANGANA-STPS STAGE-1		23.34%	0.00	0.33	0.33	0.00	0.21	0.21	0.00	1.42	1.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.06	0.06	0.00	1.69	1.69
27	NTECL Valluru	1500	23.34%	0.00	10.56	10.56	0.00	18.32	18.32	0.00	38.87	38.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.17	-0.17	0.00	57.03	57.03
28	NLC Stage-I	630	23.34%	5.75	1.73	-4.02	5.00	1.50	-3.50	18.40	5.58	-12.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.02	-0.02	23.40	7.06	-16.34
29	NLC Stage-II	840	23.34%	10.25	4.10	-6.15	9.17	3.69	-5.47	32.80	13.24	-19.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.62	-0.62	41.97	16.31	-25.65
30	NPC(MAPS)	440	23.34%	2.09	1.26	-0.83	0.00	0.00	0.00	5.33	3.30	-2.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03	5.33	3.33	-2.00
31	NPC(KAIGA unit I,II,III,IV)	880	23.34%	13.17	13.94	0.77	0.00	0.00	0.00	46.10	49.48	3.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	46.10	49.48	3.39
32	NTPL(NLC TamilNadu)	1000	23.34%	0.00	7.25	7.25	0.00	23.58	23.58	0.00	31.26	31.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.67	1.67	0.00	56.50	56.50
33	NLC NNTPS	1000	23.34%	0.00	6.17	6.17	0.00	13.45	13.45	0.00	17.09	17.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.48	-0.48	0.00	30.07	30.07
34	KKNPP Unit-I	1000	23.34%	0.00	0.17	0.17	0.00	0.00	0.00	0.00	0.78	0.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.78	0.78
35	NLC TPS- I Expn.	630	23.34%	0.00	0.10	0.10	0.00	0.17	0.17	0.00	0.29	0.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.01	-0.01	0.00	0.45	0.45
36	NLC TPS- II Expn.	840	23.34%	0.00	0.01	0.01	0.00	0.03	0.03	0.00	0.04	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.01	-0.01	0.00	0.06	0.06
37	JNNSM Ph-1 Thermal		23.34%	0.00	3.76	3.76	5.83	6.51	0.67	0.00	13.70	13.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.83	20.22	14.38
38	NTPC Aravali		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	SCED			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	**CGS TOTAL**	**17760**	**23.34%**	**180.84**	**195.64**	**14.80**	**170.00**	**267.67**	**97.67**	**592.50**	**726.81**	**134.31**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**43.51**	**43.51**	**762.50**	**1037.99**	**275.49**
40	NCE- Others	153	23.34%	6.24	5.25	-0.99	2.50	1.67	-0.83	38.13	27.58	-10.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.63	29.25	-11.38
41	NCE Solar	3756	23.34%	223.97	112.78	-111.19	0.00	0.00	0.00	855.57	491.91	-363.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.81	4.81	855.57	496.72	-358.85
42	NCE WIND	3688	23.34%	59.74	58.87	-0.87	0.00	0.00	0.00	280.78	260.45	-20.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	280.78	260.45	-20.33
43	NCE TOTAL	7596	23.34%	289.95	176.90	-113.05	2.50	1.67	-0.83	1174.47	779.94	-394.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.81	4.81	1176.97	786.41	-390.56
44	APPDCL Stage-I	1600	23.34%	126.08	111.81	-14.27	200.83	158.59	-42.24	416.06	408.11	-7.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	616.90	566.69	-50.20
45	APPDCL Stage-II	800	23.34%	70.61	102.05	31.44	197.50	248.37	50.87	233.01	316.36	83.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	430.51	564.73	134.21
46	Godavari Gas Power Plant	216	23.34%	0.00	0.00	0.00	3.33	2.44	-0.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.33	2.44	-0.89
47	TS NPDCL (TSPCC)		23.34%	0.00	0.43	0.43	0.00	0.00	0.00	0.00	3.41	3.41	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	3.41	3.41
49	**JOINT SECTOR TOTAL**	**2616**	**23.34%**	**196.69**	**214.29**	**17.60**	**401.67**	**409.40**	**7.73**	**649.08**	**727.87**	**78.79**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1050.74**	**1137.27**	**86.52**
50	SEIL P1 (230MW)	231	23.34%	30.59	38.81	8.22	38.33	50.87	12.54	78.31	109.08	30.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	116.64	159.96	43.31

ANNEXURE-1 APCPDCL- FPPCA FORMAT FOR THE MONTH OF DECEMBER -2024 OF FY 2024-25

S.No	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
51	SEIL P2 (500MW Firm)	500	23.34%	54.63	76.37	21.74	86.67	130.11	43.44	134.94	175.65	40.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	221.60	305.76	84.16
52	SEMBCORP PROJECT-1 (625MW)	625	23.34%	74.13	0.00	-74.13	125.00	0.00	-125.00	183.10	0.00	-183.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	308.10	0.00	-308.10
53	SEMBCORP PROJECT-2 (125MW)	125.00	23.34%	0.00	10.61	10.61	6.67	30.45	23.78	0.00	24.41	24.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.62	2.62	6.67	57.48	50.81
54	HNPCL	1040	0.2334	91.79	47.22	-44.57	130.83	66.11	-64.73	302.91	155.83	-147.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	433.74	221.94	-211.80
55	**IPPs TOTAL**	**2521**	**0.2334**	**251.14**	**173.02**	**-78.12**	**387.50**	**277.54**	**-109.96**	**699.25**	**464.98**	**-234.27**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2.62**	**2.62**	**1086.75**	**745.14**	**-341.62**
56	UI CHARGES			0.00	-1.59	-1.59	0.00	15.03	15.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.03	15.03
57	Short term purchases			0.00	76.91	76.91	0.00	0.00	0.00	0.00	414.90	414.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.76	2.76	0.00	417.66	417.66
58	Short term Sales			0.00	-1.02	-1.02	0.00	0.00	0.00	0.00	-6.05	-6.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-6.05	-6.05
59	Purchase from EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60	Purchase from SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	Sale to EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
62	Sale to SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
63	Swapping power			0.00	-0.51	-0.51	0.00	0.00	0.00	0.00	4.72	4.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.72	4.72
64	**TOTAL OTHERS**			**0.00**	**73.79**	**73.79**	**0.00**	**15.03**	**15.03**	**0.00**	**413.58**	**413.58**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2.76**	**2.76**	**0.00**	**431.37**	**431.37**
65	TRANSMISSION COST			0.00	0.00	0.00	549.82	589.27	39.45	0.00	14.31	14.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	549.82	603.58	53.76
66	SLDC COST			0.00	0.00	0.00	17.89	12.79	-5.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.89	12.79	-5.10
67	PGCIL			0.00	0.00	0.00	255.96	295.42	39.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	255.96	295.42	39.46
68	ULDC COST			0.00	0.00	0.00	0.65	0.99	0.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.99	0.34
69	TOTAL TRANSMISSION & ULDC CHARGES			0.00	0.00	0.00	824.32	898.47	74.15	0.00	14.31	14.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	824.32	912.78	88.46
70	**TOTAL COST**			**1278.52**	**1309.43**	**30.91**	**2625.99**	**2457.96**	**-168.03**	**4263.33**	**4870.53**	**607.20**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**53.70**	**53.70**	**6889.32**	**7382.19**	**492.87**
71	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)			0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
72	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.37	32.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.37	32.37
73	**POWER PURCHASE FOR THE MONTH**			**1278.52**	**1309.43**	**30.91**	**2625.99**	**2457.96**	**-168.026**	**4263.33**	**4902.909**	**639.575**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**53.7**	**53.6973**	**6889.32**	**7414.567**	**525.2460**

1	Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	5.66
2	Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.39
3	**Actual loss % for previous year (FY 2023-24)**	=	10.68%
4	Approved T&D Loss for FY 2024-25	=	11.18%
5	Loss % considered (lower of above two rows)	=	0.11
6	FPPCA (Rs./Unit) = (APPC - BPPC) / (1-(Loss in %/100)) (Rs./Unit)	=	0.31
7	Sales in MU	=	1161.57
8	Recovery through FPPCA (Rs.Crs) (6x7)	=	35.62
9	Actual Power Purchase Cost variation (Rs.Crs)	=	52.52
10	Actual Power Purchase quantum (MU)	=	1309.43
11	**Actual losses for FY 2024-25 (%)**		10.97%
12	Actual sales grossed up with actual losses (sales / (1-Actual losses) (MU)	=	**1304.75**
13	**Actual sales grossed up with approved losses (sales/(1-Apporved losses) (MU)**	=	1307.79
14	**Power Purchase quantum as per Clause (g) of Regulation (Lower of the above)**	=	**1304.75**
15	Power Purchase Cost as per Clause (g) of Regulation (Rs.Crs) (14x1)	=	**738.81**
16	Power Purchase Cost variation (Rs.Crs)	=	49.87
17	**FPPCA adjusted as per Clause (g) of Regulation (16/7) (Rs./Unit)**	=	**0.4294**

ANNEXURE-1 APCPDCL- FPPCA FORMAT FOR THE MONTH OF JANUARY-2025 OF FY 2024-25

S.No	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr. NTTPS	1260	23.34%	132.59	132.91	0.32	150.83	129.63	-21.21	517.10	564.58	47.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	667.93	694.21	26.27
2	Dr. NTTPS-IV	500	23.34%	60.61	58.53	-2.08	60.00	50.63	-9.37	218.20	234.35	16.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	278.20	284.98	6.79
3	Dr. NTTPS-V	800	23.34%	87.19	88.69	1.50	246.67	194.06	-52.60	287.73	287.36	-0.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	534.39	481.43	-52.97
4	RTPP Stage-I	420	23.34%	9.04	42.50	33.46	49.17	47.09	-2.07	39.78	200.30	160.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	88.94	247.39	158.45
5	RTPP Stage-II	420	23.34%	0.00	44.70	44.70	57.50	47.39	-10.11	0.00	210.66	210.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57.50	258.05	200.55
6	RTPP Stage-III	210	23.34%	22.10	21.30	-0.80	32.50	29.69	-2.81	97.24	100.36	3.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	129.74	130.06	0.32
7	RTPP Stage-IV	600	23.34%	61.04	55.58	-5.46	115.00	113.88	-1.12	250.26	244.85	-5.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	365.26	358.73	-6.53
8	**GENCO THERMAL TOTAL**	**4210**	23.34%	**372.57**	**444.22**	**71.65**	**711.67**	**612.38**	**-99.29**	**1410.30**	**1842.47**	**432.17**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2121.97**	**2454.85**	**332.88**
9	Srisailam RCPH	770	23.34%	20.71	-0.05	-20.76	44.17	37.97	-6.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.17	37.97	-6.20
10	NSRCPH	90	23.34%	2.42	6.78	4.36	5.00	4.46	-0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.00	4.46	-0.54
11	NSTPDC PH	50	23.34%	1.35	-0.02	-1.37	10.00	9.19	-0.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	9.19	-0.81
12	Upper Sileru	725	23.34%	6.46	10.29	3.83	17.38	14.99	-2.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.38	14.99	-2.39
13	Lower Sileru		23.34%	12.37	24.77	12.40	33.31	28.73	-4.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.31	28.73	-4.58
14	Donkarayi		23.34%	0.67	3.18	2.51	1.81	1.56	-0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.81	1.56	-0.25
15	PABM	20	23.34%	0.54	-0.01	-0.55	2.50	2.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.50	2.50	0.00
16	Minihydel(Chettipet)	1	23.34%	0.03	0.07	0.04	0.00	0.45	0.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.45	0.45
17	Machkund AP Share	118	23.34%	1.61	4.59	2.98	7.23	7.66	0.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.23	7.66	0.43
18	TB Dam AP Share		23.34%	1.55	5.36	3.81	6.94	5.25	-1.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.94	5.25	-1.69
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	23.34%	**47.71**	**54.97**	**7.26**	**128.33**	**112.76**	**-15.58**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**128.33**	**112.76**	**-15.58**
20	NTPC(SR) Ramagundam I &II	2100	23.34%	37.07	30.39	-6.68	27.50	26.86	-0.64	135.31	114.06	-21.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.39	7.39	162.81	148.31	-14.50
21	NTPC(SR) Simhadri Stage-I	1000	23.34%	55.25	49.51	-5.74	58.33	59.53	1.20	190.61	200.87	10.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.85	15.85	248.95	276.25	27.30
22	NTPC(SR) Simhadri Stage-II	1000	23.34%	25.63	27.57	1.94	38.33	38.89	0.56	87.65	110.92	23.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.93	3.93	125.99	153.74	27.75
23	NTPC(SR) Talcher Stage-II	2000	23.34%	21.13	21.01	-0.12	18.33	18.18	-0.15	39.09	34.89	-4.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.69	1.69	57.42	54.76	-2.66
24	NTPC(SR) Ramagundam III	500	23.34%	8.71	8.71	0.00	7.50	8.81	1.31	31.36	32.11	0.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.13	2.13	38.86	43.04	4.19
25	NTPC Kudgi Stage-I	2400	23.34%	0.00	16.31	16.31	0.00	42.09	42.09	0.00	69.43	69.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.18	6.18	0.00	117.70	117.70
26	NTPC-TELANGANA-STPS STAGE-1		23.34%	0.00	0.33	0.33	0.00	0.23	0.23	0.00	1.37	1.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.04	0.00	1.64	1.64
27	NTECL Valluru	1500	23.34%	0.00	10.91	10.91	0.00	21.79	21.79	0.00	41.17	41.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.53	0.53	0.00	63.49	63.49
28	NLC Stage-I	630	23.34%	5.68	2.25	-3.43	5.00	1.97	-3.03	18.18	7.25	-10.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.46	0.46	23.18	9.68	-13.50
29	NLC Stage-II	840	23.34%	10.13	7.64	-2.49	9.17	6.99	-2.18	32.42	24.62	-7.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.34	0.34	41.58	31.95	-9.64
30	NPC(MAPS)	440	23.34%	2.06	0.97	-1.09	0.00	0.00	0.00	5.25	2.55	-2.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02	5.25	2.57	-2.69
31	NPC(KAIGA unit I,II,III,IV)	880	23.34%	13.01	12.45	-0.56	0.00	0.00	0.00	45.54	44.22	-1.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.54	44.22	-1.32
32	NTPL(NLC TamilNadu)	1000	23.34%	0.00	6.01	6.01	0.00	16.15	16.15	0.00	24.93	24.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.13	1.13	0.00	42.20	42.20
33	NLC NNTPS	1000	23.34%	0.00	6.69	6.69	0.00	13.27	13.27	0.00	19.62	19.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.89	32.89
34	KKNPP Unit-I	1000	23.34%	0.00	0.20	0.20	0.00	0.00	0.00	0.00	0.92	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.92	0.92
35	NLC TPS- I Expn.	630	23.34%	0.00	0.23	0.23	0.00	0.23	0.23	0.00	0.68	0.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.91	0.91
36	NLC TPS- II Expn.	840	23.34%	0.00	0.05	0.05	0.00	0.15	0.15	0.00	0.16	0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32	0.32
37	JNNSM Ph-1 Thermal		23.34%	0.00	4.50	4.50	5.83	6.59	0.75	0.00	13.87	13.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03	5.83	20.49	14.66
38	NTPC Aravali		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	SCED			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	**CGS TOTAL**	**17760**	23.34%	**178.67**	**205.73**	**27.06**	**170.00**	**261.73**	**91.73**	**585.40**	**743.65**	**158.25**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**39.69**	**39.69**	**755.40**	**1045.07**	**289.67**
41	NCE- Others	153	23.34%	6.17	5.35	-0.82	2.50	0.67	-1.83	37.70	30.55	-7.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.20	31.22	-8.98
42	NCE Solar	3756	23.34%	240.72	119.84	-120.88	0.00	0.00	0.00	919.55	531.05	-388.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.96	3.96	919.55	535.01	-384.54
43	NCE WIND	3688	23.34%	61.57	82.25	20.68	0.00	0.00	0.00	289.38	317.81	28.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	289.38	317.81	28.43
44	NCE TOTAL	7596	23.34%	308.46	207.44	-101.02	2.50	0.67	-1.83	1246.63	879.41	-367.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.96	3.96	1249.13	884.04	-365.09
45	APPDCL Stage-I	1600	23.34%	124.56	88.07	-36.49	200.83	131.24	-69.59	411.05	321.45	-89.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	611.88	452.69	-159.19
46	APPDCL Stage-II	800	23.34%	69.75	103.88	34.13	197.50	251.49	53.99	230.18	332.43	102.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	427.68	583.92	156.24
47	Godavari Gas Power Plant	216	23.34%	0.00	0.00	0.00	3.33	3.01	-0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.33	3.01	-0.32
48	TS NPDCL (TSPCC)		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00
49	**JOINT SECTOR TOTAL**	**2616**	23.34%	**194.31**	**191.95**	**-2.36**	**401.67**	**385.74**	**-15.92**	**641.22**	**653.88**	**12.65**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1042.89**	**1039.62**	**-3.27**
50	SEIL P1 (230MW)	231	23.34%	30.22	36.65	6.43	38.33	48.51	10.17	77.36	105.42	28.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.99	3.99	115.70	157.92	42.22
51	SEIL P2 (500MW Firm)	500	23.34%	53.97	80.51	26.54	86.67	130.42	43.75	133.31	184.38	51.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.19	14.19	219.97	328.98	109.01
52	SEMBCORP PROJECT-1 (625MW)	625	23.34%	73.24	0.00	-73.24	125.00	0.00	-125.00	180.90	0.00	-180.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	305.90	0.00	-305.90

ANNEXURE-1 APCPDCL- FPPCA FORMAT FOR THE MONTH OF JANUARY-2025 OF FY 2024-25

S.No	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
53	SEMBCORP PROJECT-2 (125MW)	125.00	23.34%	0.00	0.00	0.00	6.67	0.00	-6.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.67	0.00	-6.67
54	HNPCL	1040	0.2334	90.68	57.48	-33.20	130.83	272.43	141.60	299.24	263.70	-35.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	430.08	536.13	106.05
55	**IPPs TOTAL**	**2521**	**0.2334**	**248.11**	**174.64**	**-73.47**	**387.50**	**451.36**	**63.86**	**690.82**	**553.49**	**-137.33**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**18.18**	**18.18**	**1078.32**	**1023.03**	**-55.29**
56	UI CHARGES			0.00	-4.08	-4.08	0.00	0.00	0.00	0.00	8.35	8.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.35	8.35
57	Short term purchases			0.00	50.73	50.73	0.00	0.00	0.00	0.00	319.46	319.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.37	8.37	0.00	327.83	327.83
58	Short term Sales			0.00	-8.32	-8.32	0.00	0.00	0.00	0.00	-49.59	-49.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-49.59	-49.59
59	Purchase from EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60	Purchase from SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	Sale to EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
62	Sale to SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
63	Swapping power			0.00	8.29	8.29	0.00	0.00	0.00	0.00	51.65	51.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	51.65	51.65
64	**TOTAL OTHERS**			**0.00**	**46.62**	**46.62**	**0.00**	**0.00**	**0.00**	**0.00**	**329.87**	**329.87**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**8.37**	**8.37**	**0.00**	**338.24**	**338.24**
65	TRANSMISSION COST			0.00	0.00	0.00	549.82	561.43	11.61	0.00	15.14	15.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	549.82	576.57	26.74
66	SLDC COST			0.00	0.00	0.00	17.89	12.19	-5.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.89	12.19	-5.70
67	PGCIL			0.00	0.00	0.00	255.96	480.93	224.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.72	0.72	255.96	481.65	225.69
68	ULDC COST			0.00	0.00	0.00	0.65	0.94	0.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.94	0.29
69	TOTAL TRANSMISSION & ULDC CHARGES			0.00	0.00	0.00	824.32	1055.48	231.16	0.00	15.14	15.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.72	0.72	824.32	1071.34	247.02
70	**TOTAL COST**			**1349.83**	**1325.58**	**-24.25**	**2625.99**	**2880.12**	**254.13**	**4574.37**	**5017.91**	**443.54**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**70.91**	**70.91**	**7200.36**	**7968.94**	**768.59**
71	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
72	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.05	6.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.05	6.05
73	**POWER PURCHASE FOR THE MONTH**			**1349.83**	**1325.58**	**-24.25**	**2625.99**	**2880.12**	**254.133**	**4574.37**	**5023.962**	**449.592**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**70.91**	**70.9143**	**7200.36**	**7974.996**	**774.6393**

1	Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	6.02
2	Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.33
3	**Actual loss % for previous year (FY 2023-24)**	=	10.68%
4	Approved T&D Loss for FY 2024-25	=	11.18%
5	Loss % considered (lower of above two rows)	=	0.11
6	FPPCA (Rs./Unit) = (APPC - BPPC) / (1-(Loss in %/100)) (Rs./Unit)	=	0.76
7	Sales in MU	=	1187.92
8	Recovery through FPPCA (Rs.Crs) (6x7)	=	90.70
9	Actual Power Purchase Cost variation (Rs.Crs)	=	77.46
10	Actual Power Purchase quantum (MU)	=	1325.58
11	**Actual losses for FY 2024-25 (%)**		10.97%
12	Actual sales grossed up with actual losses (sales / (1-Actual losses) (MU)	=	**1334.35**
13	**Actual sales grossed up with approved losses (sales/(1-Apporved losses)**	=	1337.45
14	**Power Purchase quantum as per Clause (g) of Regulation (Lower of the above)**	=	**1325.58**
15	Power Purchase Cost as per Clause (g) of Regulation (Rs.Crs) (14x1)	=	**797.50**
16	Power Purchase Cost variation (Rs.Crs)	=	77.46
17	**FPPCA adjusted as per Clause (g) of Regulation (16/7) (Rs./Unit)**	=	**0.6521**

ANNEXURE-1 APCPDCL- FPPCA FORMAT FOR THE MONTH OF FEBRUARY-2025 OF FY 2024-25

S.No	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr. NTTPS	1260	23.34%	118.59	118.77	0.18	150.83	126.43	-24.40	462.50	503.41	40.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	613.33	629.84	16.51
2	Dr. NTTPS-IV	500	23.34%	54.21	62.60	8.39	60.00	49.82	-10.18	195.16	251.04	55.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	255.16	300.86	45.70
3	Dr. NTTPS-V	800	23.34%	77.98	75.88	-2.10	246.67	180.38	-66.28	257.33	245.84	-11.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	504.00	426.22	-77.78
4	RTPP Stage-I	420	23.34%	36.89	38.28	1.39	49.17	46.42	-2.75	162.32	170.95	8.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	211.48	217.37	5.89
5	RTPP Stage-II	420	23.34%	42.16	37.84	-4.32	57.50	46.63	-10.87	185.50	168.98	-16.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	243.00	215.60	-27.40
6	RTPP Stage-III	210	23.34%	19.76	20.99	1.23	32.50	29.21	-3.29	86.94	93.71	6.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	119.44	122.92	3.48
7	RTPP Stage-IV	600	23.34%	54.59	61.57	6.98	115.00	135.37	20.37	223.82	252.34	28.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	338.82	387.71	48.89
8	**GENCO THERMAL TOTAL**	**4210**	23.34%	**404.18**	**415.92**	**11.74**	**711.67**	**614.26**	**-97.41**	**1573.57**	**1686.26**	**112.68**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2285.24**	**2300.52**	**15.28**
9	Srisailam RCPH	770	23.34%	22.91	-0.04	-22.95	44.17	37.36	-6.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.17	37.36	-6.81
10	NSRCPH	90	23.34%	2.68	2.75	0.07	5.00	4.39	-0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.00	4.39	-0.61
11	NSTPDC PH	50	23.34%	1.49	0.00	-1.49	10.00	9.04	-0.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	9.04	-0.96
12	Upper Sileru	725	23.34%	7.14	14.17	7.03	17.38	14.75	-2.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.38	14.75	-2.63
13	Lower Sileru		23.34%	13.68	22.49	8.81	33.31	28.27	-5.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.31	28.27	-5.04
14	Donkarayi		23.34%	0.74	2.84	2.10	1.81	1.54	-0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.81	1.54	-0.27
15	PABM	20	23.34%	0.59	-0.01	-0.60	2.50	2.46	-0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.50	2.46	-0.04
16	Minihydel(Chettipet)	1	23.34%	0.03	0.07	0.04	0.00	0.44	0.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.44	0.44
17	Machkund AP Share	118	23.34%	1.78	3.66	1.88	7.23	6.48	-0.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.23	6.48	-0.75
18	TB Dam AP Share		23.34%	1.71	4.33	2.62	6.94	6.22	-0.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.94	6.22	-0.72
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	23.34%	**52.75**	**50.27**	**-2.48**	**128.33**	**110.94**	**-17.39**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**128.33**	**110.94**	**-17.39**
20	NTPC(SR) Ramagundam I &II	2100	23.34%	33.15	27.80	-5.35	27.50	26.37	-1.13	121.00	104.90	-16.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.91	-0.91	148.50	130.37	-18.13
21	NTPC(SR) Simhadri Stage-I	1000	23.34%	49.41	59.26	9.85	58.33	58.58	0.25	170.46	125.23	-45.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.03	5.03	228.80	188.84	-39.96
22	NTPC(SR) Simhadri Stage-II	1000	23.34%	22.92	28.04	5.12	38.33	38.30	-0.03	78.39	56.45	-21.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.92	7.92	116.72	102.66	-14.05
23	NTPC(SR) Talcher Stage-II	2000	23.34%	18.90	18.63	-0.27	18.33	17.89	-0.44	34.97	29.20	-5.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.81	1.81	53.30	48.90	-4.40
24	NTPC(SR) Ramagundam III	500	23.34%	7.79	7.90	0.11	7.50	8.05	0.55	28.04	29.27	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.72	-0.72	35.54	36.60	1.06
25	NTPC Kudgi Stage-I	2400	23.34%	0.00	17.40	17.40	0.00	40.00	40.00	0.00	74.32	74.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.10	3.10	0.00	117.41	117.41
26	NTPC-TELANGANA-STPS STAGE-1		23.34%	0.00	0.18	0.18	0.00	0.23	0.23	0.00	0.14	0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.00	0.38	0.38
27	NTECL Valluru	1500	23.34%	0.00	10.96	10.96	0.00	20.78	20.78	0.00	42.17	42.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-1.48	-1.48	0.00	61.47	61.47
28	NLC Stage-I	630	23.34%	5.08	2.69	-2.39	5.00	2.65	-2.35	16.26	8.67	-7.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.34	0.34	21.26	11.66	-9.59
29	NLC Stage-II	840	23.34%	9.06	5.30	-3.76	9.17	5.36	-3.81	28.99	17.10	-11.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03	38.16	22.48	-15.67
30	NPC(MAPS)	440	23.34%	1.84	0.00	-1.84	0.00	0.00	0.00	4.69	0.00	-4.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.69	0.00	-4.69
31	NPC(KAIGA unit I,II,III,IV)	880	23.34%	11.63	12.49	0.86	0.00	0.00	0.00	40.71	44.32	3.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.71	44.32	3.62
32	NTPL(NLC TamilNadu)	1000	23.34%	0.00	11.70	11.70	0.00	29.55	29.55	0.00	48.57	48.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.14	1.14	0.00	79.26	79.26
33	NLC NNTPS	1000	23.34%	0.00	5.86	5.86	0.00	12.62	12.62	0.00	16.78	16.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.04	0.00	29.44	29.44
34	KKNPP Unit-I	1000	23.34%	0.00	0.17	0.17	0.00	0.00	0.00	0.00	0.78	0.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03	0.00	0.81	0.81
35	NLC TPS- I Expn.	630	23.34%	0.00	0.21	0.21	0.00	0.21	0.21	0.00	0.62	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.01	-0.01	0.00	0.82	0.82
36	NLC TPS- II Expn.	840	23.34%	0.00	0.03	0.03	0.00	0.08	0.08	0.00	0.08	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.00	0.17	0.17
37	JNNSM Ph-1 Thermal		23.34%	0.00	4.09	4.09	5.83	5.55	-0.29	0.00	12.61	12.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.83	18.16	12.33
38	NTPC Aravali		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	SCED			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	**CGS TOTAL**	**17760**	23.34%	**159.78**	**212.69**	**52.91**	**170.00**	**266.21**	**96.21**	**523.50**	**611.20**	**87.70**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**16.35**	**16.35**	**693.50**	**893.76**	**200.26**
41	NCE- Others	153	23.34%	5.52	4.89	-0.63	2.50	0.58	-1.92	33.73	27.26	-6.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.23	27.84	-8.38
42	NCE Solar	3756	23.34%	248.68	154.40	-94.28	0.00	0.00	0.00	949.96	690.44	-259.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.83	3.83	949.96	694.27	-255.69
43	NCE WIND	3688	23.34%	63.53	76.11	12.58	0.00	0.00	0.00	298.59	269.22	-29.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	298.59	269.22	-29.37
44	NCE TOTAL	7596	23.34%	317.73	235.39	-82.34	2.50	0.58	-1.92	1282.28	986.92	-295.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.83	3.83	1284.78	991.33	-293.45
45	APPDCL Stage-I	1600	23.34%	111.40	148.08	36.68	200.83	229.04	28.20	367.62	540.48	172.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	568.45	769.52	201.07
46	APPDCL Stage-II	800	23.34%	62.39	96.54	34.15	197.50	247.45	49.95	205.89	308.94	103.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	403.39	556.39	153.00
47	Godavari Gas Power Plant	216	23.34%	0.00	0.00	0.00	3.33	3.08	-0.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.33	3.08	-0.26
48	TS NPDCL (TSPCC)		23.34%	0.00	0.86	0.86	0.00	0.00	0.00	0.00	6.76	6.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.76	6.76
49	**JOINT SECTOR TOTAL**	**2616**	23.34%	**173.79**	**245.48**	**71.69**	**401.67**	**479.56**	**77.89**	**573.51**	**856.18**	**282.67**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**975.17**	**1335.74**	**360.57**
50	SEIL P1 (230MW)	231	23.34%	27.03	32.82	5.79	38.33	43.06	4.72	69.20	94.61	25.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.73	1.73	107.53	139.40	31.87
51	SEIL P2 (500MW Firm)	500	23.34%	48.27	71.84	23.57	86.67	116.15	29.48	119.23	163.80	44.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.50	8.50	205.89	288.45	82.56

ANNEXURE-1 APCPDCL- FPPCA FORMAT FOR THE MONTH OF FEBRUARY-2025 OF FY 2024-25

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
52	SEMBCORP PROJECT-1 (625MW)	625	23.34%	65.50	0.00	-65.50	125.00	0.00	-125.00	161.79	0.00	-161.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	286.79	0.00	-286.79
53	SEMBCORP PROJECT-2 (125MW)	125.00	23.34%	3.77	12.04	8.27	6.67	27.54	20.88	16.59	27.45	10.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.25	55.00	31.74
54	HNPCL	1040	0.2334	81.10	60.18	-20.92	130.83	89.66	-41.17	267.63	207.60	-60.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	398.46	297.26	-101.20
55	**IPPs TOTAL**	**2521**	**0.2334**	**225.67**	**176.88**	**-48.79**	**387.50**	**276.41**	**-111.09**	**634.43**	**493.47**	**-140.96**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**10.23**	**10.23**	**1021.93**	**780.11**	**-241.82**
56	UI CHARGES			0.00	-1.14	-1.14	0.00	0.00	0.00	0.00	13.30	13.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.30	13.30
57	Short term purchases			0.00	36.52	36.52	0.00	0.00	0.00	0.00	199.25	199.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	46.44	46.44	0.00	245.69	245.69
58	Short term Sales			0.00	-3.64	-3.64	0.00	0.00	0.00	0.00	-21.28	-21.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-21.28	-21.28
59	Purchase from EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60	Purchase from SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	Sale to EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
62	Sale to SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
63	Swapping power			0.00	26.16	26.16	0.00	0.00	0.00	0.00	141.89	141.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	141.89	141.89
64	**TOTAL OTHERS**			**0.00**	**57.90**	**57.90**	**0.00**	**0.00**	**0.00**	**0.00**	**333.17**	**333.17**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**46.44**	**46.44**	**0.00**	**379.60**	**379.60**
65	TRANSMISSION COST			0.00	0.00	0.00	549.82	364.75	-185.07	0.00	6.13	6.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	549.82	370.88	-178.94
66	SLDC COST			0.00	0.00	0.00	17.89	11.62	-6.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.89	11.62	-6.27
67	PGCIL			0.00	0.00	0.00	255.96	282.30	26.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.51	0.51	255.96	282.80	26.85
68	ULDC COST			0.00	0.00	0.00	0.65	0.92	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.53	5.53	0.65	6.45	5.80
69	TOTAL TRANSMISSION & ULDC CHARGES			0.00	0.00	0.00	824.32	659.59	-164.73	0.00	6.13	6.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.03	6.03	824.32	671.75	-152.57
70	**TOTAL COST**			**1333.90**	**1394.53**	**60.63**	**2625.99**	**2407.56**	**-218.43**	**4587.29**	**4973.33**	**386.04**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**82.88**	**82.88**	**7213.27**	**7463.76**	**250.49**
71	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
72	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.26	40.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.26	40.26
73	**POWER PURCHASE FOR THE MONTH**			**1333.90**	**1394.53**	**60.63**	**2625.99**	**2407.56**	**-218.428**	**4587.286**	**5013.586**	**426.3**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**82.88**	**82.8787**	**7213.27**	**7504.024**	**290.7510**

1	Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	5.38
2	Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.41
3	**Actual loss % for previous year (FY 2023-24)**	=	10.68%
4	Approved T&D Loss for FY 2024-25	=	11.18%
5	Loss % considered (lower of above two rows)	=	0.11
6	FPPCA (Rs./Unit) = (APPC - BPPC) / (1-(Loss in %/100)) (Rs./Unit)	=	-0.03
7	Sales in MU	=	1236.97
8	Recovery through FPPCA (Rs.Crs) (6x7)	=	-3.69
9	Actual Power Purchase Cost variation (Rs.Crs)	=	29.08
10	Actual Power Purchase quantum (MU)	=	1394.53
11	**Actual losses for FY 2024-25 (%)**		10.97%
12	Actual sales grossed up with actual losses (sales / (1-Actual losses) (MU)	=	**1389.44**
13	**Actual sales grossed up with approved losses (sales/(1-Apporved losses)**	=	1392.67
14	**Power Purchase quantum as per Clause (g) of Regulation (Lower of the above)**	=	**1389.44**
15	Power Purchase Cost as per Clause (g) of Regulation (Rs.Crs) (14x1)	=	**747.66**
16	Power Purchase Cost variation (Rs.Crs)	=	26.33
17	**FPPCA adjusted as per Clause (g) of Regulation (16/7) (Rs./Unit)**	=	**0.2129**

ANNEXURE-1 APCPDCL- FPPCA FORMAT FOR THE MONTH OF MARCH - 2025 OF FY 2024-25

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr. NTTPS	1260	23.34%	134.87	146.56	11.69	153.83	147.93	-5.91	518.70	496.17	-22.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	672.53	644.10	-28.43
2	Dr. NTTPS-IV	500	23.34%	61.66	72.78	11.12	63.00	107.37	44.37	219.64	241.05	21.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	282.64	348.42	65.78
3	Dr. NTTPS-V	800	23.34%	88.69	99.13	10.44	249.67	207.07	-42.60	283.50	231.76	-51.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	533.17	438.82	-94.34
4	RTPP Stage-I	420	23.34%	41.96	43.24	1.28	49.17	44.91	-4.25	180.66	199.91	19.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	229.83	244.82	14.99
5	RTPP Stage-II	420	23.34%	32.10	47.50	15.40	57.50	58.66	1.16	136.75	222.23	85.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	194.25	280.89	86.64
6	RTPP Stage-III	210	23.34%	22.48	23.07	0.59	32.50	46.95	14.45	96.84	108.04	11.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	129.34	154.99	25.65
7	RTPP Stage-IV	600	23.34%	62.08	67.94	5.86	115.00	126.15	11.15	254.53	295.78	41.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	369.53	421.93	52.40
8	**GENCO THERMAL TOTAL**	**4210**	23.34%	**443.84**	**500.22**	**56.38**	**720.67**	**739.04**	**18.37**	**1690.62**	**1794.93**	**104.31**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2411.29**	**2533.97**	**122.68**
9	Srisailam RCPH	770	23.34%	24.94	-0.04	-24.98	44.17	37.93	-6.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.17	37.93	-6.23
10	NSRCPH	90	23.34%	2.91	-0.01	-2.92	5.00	4.46	-0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.00	4.46	-0.54
11	NSTPDC PH	50	23.34%	1.62	-0.02	-1.64	10.00	9.18	-0.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	9.18	-0.82
12	Upper Sileru	725	23.34%	7.77	26.03	18.26	17.38	19.62	2.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.38	19.62	2.25
13	Lower Sileru		23.34%	14.90	25.01	10.11	33.31	28.70	-4.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.31	28.70	-4.61
14	Donkarayi		23.34%	0.81	3.27	2.46	1.81	1.88	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.81	1.88	0.07
15	PABM	20	23.34%	0.65	-0.01	-0.66	2.50	2.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.50	2.50	0.00
16	Minihydel(Chettipet)	1	23.34%	0.03	0.09	0.06	0.00	0.45	0.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.45	0.45
17	Machkund AP Share	118	23.34%	1.94	6.42	4.48	7.23	-4.27	-11.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.23	-4.27	-11.50
18	TB Dam AP Share		23.34%	1.87	3.66	1.79	6.94	17.16	10.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.94	17.16	10.23
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	23.34%	**57.44**	**64.40**	**6.96**	**128.33**	**117.62**	**-10.71**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**128.33**	**117.62**	**-10.71**
20	NTPC(SR) Ramagundam I &II	2100	23.34%	37.70	37.11	-0.59	27.50	26.73	-0.77	131.40	145.24	13.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-4.44	-4.44	158.90	167.52	8.62
21	NTPC(SR) Simhadri Stage-I	1000	23.34%	56.20	66.34	10.14	58.33	59.48	1.15	186.30	258.25	71.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78.95	78.95	244.63	396.68	152.05
22	NTPC(SR) Simhadri Stage-II	1000	23.34%	26.07	32.43	6.36	38.33	38.84	0.51	89.16	126.45	37.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.50	0.50	127.49	165.79	38.30
23	NTPC(SR) Talcher Stage-II	2000	23.34%	21.49	23.76	2.27	18.33	18.13	-0.20	39.76	38.03	-1.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.76	1.76	58.09	57.92	-0.17
24	NTPC(SR) Ramagundam III	500	23.34%	8.86	10.38	1.52	7.50	7.79	0.29	28.80	38.04	9.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.55	0.55	36.30	46.38	10.08
25	NTPC Kudgi Stage-I	2400	23.34%	0.00	23.89	23.89	0.00	42.03	42.03	0.00	111.74	111.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.49	29.49	0.00	183.25	183.25
26	NTPC-TELANGANA-STPS STAGE-1		23.34%	0.00	0.17	0.17	0.00	0.19	0.19	0.00	0.61	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.40	1.40	0.00	2.20	2.20
27	NTECL Valluru	1500	23.34%	0.00	12.66	12.66	0.00	19.53	19.53	0.00	51.45	51.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-2.33	-2.33	0.00	68.65	68.65
28	NLC Stage-I	630	23.34%	5.78	2.87	-2.91	5.00	2.51	-2.49	18.50	9.31	-9.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.01	1.01	23.50	12.82	-10.67
29	NLC Stage-II	840	23.34%	10.30	6.69	-3.61	9.17	6.05	-3.12	28.80	21.62	-7.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.15	37.97	27.82	-10.15
30	NPC(MAPS)	440	23.34%	2.10	1.08	-1.02	0.00	0.00	0.00	5.36	2.34	-3.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.06	0.06	5.36	2.40	-2.96
31	NPC(KAIGA unit I,II,III,IV)	880	23.34%	13.23	16.49	3.26	0.00	0.00	0.00	46.31	58.55	12.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	46.31	58.55	12.25
32	NTPL(NLC TamilNadu)	1000	23.34%	0.00	15.35	15.35	0.00	29.80	29.80	0.00	63.10	63.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-29.52	-29.52	0.00	63.38	63.38
33	NLC NNTPS	1000	23.34%	0.00	7.27	7.27	0.00	12.80	12.80	0.00	19.41	19.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.27	0.27	0.00	32.48	32.48
34	KKNPP Unit-I	1000	23.34%	0.00	0.14	0.14	0.00	0.00	0.00	0.00	0.64	0.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.64	0.64
35	NLC TPS- I Expn.	630	23.34%	0.00	0.16	0.16	0.00	0.15	0.15	0.00	0.46	0.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.00	0.62	0.62
36	NLC TPS- II Expn.	840	23.34%	0.00	0.04	0.04	0.00	0.09	0.09	0.00	0.12	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.00	0.22	0.22
37	JNNSM Ph-1 Thermal		23.34%	0.00	5.44	5.44	5.83	3.75	-2.08	0.00	18.33	18.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.83	22.08	16.25
38	NTPC Aravali		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	SCED			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-30.11	-30.11	0.00	-30.11	-30.11
40	**CGS TOTAL**	**17760**	23.34%	**181.73**	**262.25**	**80.52**	**170.00**	**267.87**	**97.87**	**574.37**	**963.69**	**389.32**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**47.75**	**47.75**	**744.37**	**1279.31**	**534.94**
41	NCE- Others	153	23.34%	6.27	5.23	-1.04	2.50	0.00	-2.50	38.31	33.15	-5.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.81	33.15	-7.66
42	NCE Solar	3756	23.34%	286.39	176.45	-109.94	0.00	0.00	0.00	1094.01	764.29	-329.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-9.75	-9.75	1094.01	754.54	-339.47
43	NCE WIND	3688	23.34%	78.64	74.12	-4.52	0.00	0.00	0.00	369.61	234.80	-134.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	369.61	234.80	-134.81
44	**NCE TOTAL**	**7596**	**23.34%**	**371.30**	**255.80**	**-115.50**	**2.50**	**0.00**	**-2.50**	**1501.93**	**1032.24**	**-469.69**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**-9.75**	**-9.75**	**1504.43**	**1022.49**	**-481.94**
45	APPDCL Stage-I	1600	23.34%	126.70	127.58	0.88	200.83	197.09	-3.74	412.50	858.42	445.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	613.33	1055.51	442.18
46	APPDCL Stage-II	800	23.34%	70.95	109.14	38.19	197.50	251.26	53.76	234.14	542.72	308.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-21.06	-21.06	431.64	772.91	341.28
47	Godavari Gas Power Plant	216	23.34%	0.00	0.00	0.00	3.33	2.74	-0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.10	0.10	3.33	2.84	-0.49
48	TS NPDCL (TSPCC)		23.34%	0.00	0.58	0.58	0.00	0.00	0.00	0.00	4.55	4.55	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	4.55	4.55
49	**JOINT SECTOR TOTAL**	**2616**	23.34%	**197.65**	**237.31**	**39.66**	**401.67**	**451.09**	**49.42**	**646.64**	**1405.69**	**759.06**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**-20.96**	**-20.96**	**1048.30**	**1835.82**	**787.52**
50	SEIL P1 (230MW)	231	23.34%	30.74	35.67	4.93	38.33	48.10	9.77	72.96	102.24	29.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.65	5.65	111.29	156.00	44.70
51	SEIL P2 (500MW Firm)	500	23.34%	54.89	78.49	23.60	86.67	140.04	53.37	135.58	179.74	44.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.59	8.59	222.24	328.37	106.12

ANNEXURE-1 APCPDCL- FPPCA FORMAT FOR THE MONTH OF MARCH - 2025 OF FY 2024-25

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
52	SEMBCORP PROJECT-1 (625MW)	625	23.34%	74.50	0.00	-74.50	125.00	0.00	-125.00	182.04	0.00	-182.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	307.04	0.00	-307.04
53	SEMBCORP PROJECT-2 (125MW)	125.00	23.34%	0.00	15.58	15.58	6.67	28.74	22.07	0.00	35.37	35.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.58	1.58	6.67	65.69	59.03
54	HNPCL	1040	0.2334	92.24	67.73	-24.51	130.83	99.09	-31.75	300.33	751.08	450.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	431.17	850.17	419.00
55	**IPPs TOTAL**	**2521**	**0.2334**	**252.37**	**197.47**	**-54.90**	**387.50**	**315.97**	**-71.53**	**690.91**	**1068.43**	**377.52**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**15.82**	**15.82**	**1078.41**	**1400.22**	**321.81**
56	UI CHARGES			0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.13	20.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.13	20.13
57	Short term purchases			0.00	51.67	51.67	0.00	0.00	0.00	0.00	254.05	254.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-1.84	-1.84	0.00	252.21	252.21
58	Short term Sales			0.00	-9.84	-9.84	0.00	0.00	0.00	0.00	-64.76	-64.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-64.76	-64.76
59	Purchase from EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60	Purchase from SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	Sale to EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
62	Sale to SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
63	Swapping power			0.00	103.15	103.15	0.00	0.00	0.00	0.00	560.79	560.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	560.79	560.79
64	**TOTAL OTHERS**			**0.00**	**144.97**	**144.97**	**0.00**	**0.00**	**0.00**	**0.00**	**770.21**	**770.21**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**-1.84**	**-1.84**	**0.00**	**768.37**	**768.37**
65	TRANSMISSION COST			0.00	0.00	0.00	549.82	475.98	-73.85	0.00	24.53	24.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	549.82	500.51	-49.31
66	SLDC COST			0.00	0.00	0.00	17.89	11.95	-5.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.89	11.95	-5.94
67	PGCIL			0.00	0.00	0.00	255.96	254.19	-1.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.60	1.60	255.96	255.79	-0.17
68	ULDC COST			0.00	0.00	0.00	0.65	0.94	0.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.94	0.29
69	TOTAL TRANSMISSION & ULDC CHARGES			0.00	0.00	0.00	824.32	743.05	-81.27	0.00	24.53	24.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.60	1.60	824.32	769.19	-55.13
70	**TOTAL COST**			**1504.33**	**1662.42**	**158.09**	**2634.99**	**2634.64**	**-0.35**	**5104.47**	**7059.73**	**1955.27**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**32.62**	**32.62**	**7739.46**	**9726.99**	**1987.54**
71	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
72	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	1387.26	1387.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1387.26	1387.26
73	**POWER PURCHASE FOR THE MONTH**			**1504.33**	**1662.42**	**158.09**	**2634.99**	**2634.64**	**-0.34524**	**5104.469**	**8446.99**	**3342.52**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**32.62**	**32.6151**	**7739.46**	**11114.25**	**3374.7910**

1	Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	6.69
2	Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.14
3	**Actual loss % for previous year (FY 2023-24)**	=	10.68%
4	Approved T&D Loss for FY 2024-25	=	11.18%
5	Loss % considered (lower of above two rows)	=	0.11
6	FPPCA (Rs./Unit) = (APPC - BPPC) / (1-(Loss in %/100)) (Rs./Unit)	=	1.73
7	Sales in MU	=	1453.51
8	Recovery through FPPCA (Rs.Crs) (6x7)	=	250.74
9	Actual Power Purchase Cost variation (Rs.Crs)	=	337.48
10	Actual Power Purchase quantum (MU)	=	1662.42
11	**Actual losses for FY 2024-25 (%)**		10.97%
12	Actual sales grossed up with actual losses (sales / (1-Actual losses) (MU)	=	**1632.67**
13	**Actual sales grossed up with approved losses (sales/(1-Apporved losses)**	=	1636.46
14	**Power Purchase quantum as per Clause (g) of Regulation (Lower of the above)**	=	**1632.67**
15	Power Purchase Cost as per Clause (g) of Regulation (Rs.Crs) (14x1)	=	**1091.53**
16	Power Purchase Cost variation (Rs.Crs)	=	317.59
17	**FPPCA adjusted as per Clause (g) of Regulation (16/7) (Rs./Unit)**	=	**2.1850**

Annexure-1 (APCPDCL- FPPCA FORMAT FOR THE FY 2024-25)

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr. NTTPS	1260	23.34%	1605.80	1563.96	-41.84	1813.00	1553.27	-259.73	6255.33	6657.10	401.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8068.33	8210.38	142.05
2	Dr. NTTPS-IV	500	23.34%	734.10	634.14	-99.96	723.00	612.22	-110.78	2640.42	2532.85	-107.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3363.42	3145.06	-218.36
3	Dr. NTTPS-V	800	23.34%	1055.94	726.14	-329.80	2963.00	1603.91	-1359.09	3475.43	2244.27	-1231.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6438.43	3848.17	-2590.25
4	RTPP Stage-I	420	23.34%	321.72	454.71	132.99	590.00	517.19	-72.81	1411.61	2097.56	685.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2001.61	2614.75	613.14
5	RTPP Stage-II	420	23.34%	301.76	525.80	224.04	690.00	579.11	-110.89	1323.26	2422.41	1099.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2013.26	3001.52	988.27
6	RTPP Stage-III	210	23.34%	210.25	262.00	51.75	390.00	357.42	-32.58	923.03	1204.95	281.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1313.03	1562.37	249.33
7	RTPP Stage-IV	600	23.34%	674.31	617.36	-56.95	1380.00	1239.18	-140.82	2764.67	2653.51	-111.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4144.67	3892.69	-251.98
8	**GENCO THERMAL TOTAL**	**4210**	23.34%	**4903.88**	**4784.10**	**-119.78**	**8549.00**	**6462.31**	**-2086.69**	**18793.74**	**19812.63**	**1018.90**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**27342.74**	**26274.94**	**-1067.80**
9	Srisailam RCPH	770	23.34%	356.44	251.32	-105.12	530.00	464.58	-65.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	530.00	464.58	-65.42
10	NSRCPH	90	23.34%	41.68	46.59	4.91	60.00	54.61	-5.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.00	54.61	-5.39
11	NSTPDC PH	50	23.34%	23.14	19.79	-3.35	120.00	112.58	-7.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	120.00	112.58	-7.42
12	Upper Sileru	725	23.34%	111.11	130.60	19.49	208.55	183.34	-25.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	208.55	183.34	-25.21
13	Lower Sileru		23.34%	212.95	267.55	54.60	399.72	351.48	-48.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	399.72	351.48	-48.24
14	Donkarayi		23.34%	11.58	30.93	19.35	21.72	19.09	-2.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.72	19.09	-2.64
15	PABM	20	23.34%	9.27	-0.07	-9.34	30.00	30.59	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.00	30.59	0.59
16	Minihydel(Chettipet)	1	23.34%	0.46	0.62	0.16	0.00	5.53	5.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.53	5.53
17	Machkund AP Share	118	23.34%	27.77	54.76	26.99	86.73	79.64	-7.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	86.73	79.64	-7.09
18	TB Dam AP Share		23.34%	26.67	39.17	12.50	83.27	52.67	-30.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	83.27	52.67	-30.59
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	23.34%	**821.07**	**841.25**	**20.18**	**1540.00**	**1354.10**	**-185.90**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1540.00**	**1354.10**	**-185.90**
20	NTPC(SR) Ramagundam I &II	2100	23.34%	448.90	362.47	-86.43	330.00	330.30	0.30	1632.28	1430.07	-202.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-6.88	-6.88	1962.28	1753.50	-208.78
21	NTPC(SR) Simhadri Stage-I	1000	23.34%	669.09	647.74	-21.35	700.00	729.31	29.31	2300.77	2380.95	80.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	302.43	302.43	3000.77	3412.68	411.91
22	NTPC(SR) Simhadri Stage-II	1000	23.34%	310.38	306.47	-3.91	460.00	476.32	16.32	1061.50	1121.14	59.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.62	44.62	1521.50	1642.08	120.58
23	NTPC(SR) Talcher Stage-II	2000	23.34%	255.88	270.44	14.56	220.00	223.37	3.37	473.38	467.19	-6.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.04	14.04	693.38	704.60	11.22
24	NTPC(SR) Ramagundam III	500	23.34%	105.44	87.97	-17.47	90.00	91.66	1.66	376.49	340.84	-35.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-2.37	-2.37	466.49	430.13	-36.36
25	NTPC Kudgi Stage-I	2400	23.34%	0.00	198.44	198.44	0.00	527.79	527.79	0.00	935.06	935.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.53	12.53	0.00	1475.38	1475.38
26	NTPC-TELANGANA-STPS STAGE-1		23.34%	0.00	2.72	2.72	0.00	3.37	3.37	0.00	9.76	9.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-6.23	-6.23	0.00	6.89	6.89
27	NTECL Valluru	1500	23.34%	0.00	111.96	111.96	0.00	224.93	224.93	0.00	414.19	414.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.20	8.20	0.00	647.32	647.32
28	NLC Stage-I	630	23.34%	68.80	40.07	-28.73	60.00	36.59	-23.41	220.16	129.37	-90.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.90	3.90	280.16	169.85	-110.31
29	NLC Stage-II	840	23.34%	122.67	77.53	-45.14	110.00	72.77	-37.23	388.38	250.19	-138.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-2.77	-2.77	498.38	320.20	-178.19
30	NPC(MAPS)	440	23.34%	24.97	11.92	-13.05	0.00	0.00	0.00	63.67	31.04	-32.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.30	0.30	63.67	31.34	-32.34
31	NPC(KAIGA unit I,II,III,IV)	880	23.34%	157.53	190.57	33.04	0.00	0.00	0.00	551.36	694.68	143.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	551.36	694.68	143.32
32	NTPL(NLC TamilNadu)	1000	23.34%	0.00	141.14	141.14	0.00	309.24	309.24	0.00	586.43	586.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-11.03	-11.03	0.00	884.65	884.65
33	NLC NNTPS	1000	23.34%	0.00	78.18	78.18	0.00	154.34	154.34	0.00	215.25	215.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-5.01	-5.01	0.00	364.58	364.58
34	KKNPP Unit-I	1000	23.34%	0.00	2.35	2.35	0.00	0.00	0.00	0.00	11.33	11.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.09	0.09	0.00	11.41	11.41
35	NLC TPS- I Expn.	630	23.34%	0.00	2.62	2.62	0.00	2.62	2.62	0.00	7.55	7.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.02	-0.02	0.00	10.15	10.15
36	NLC TPS- II Expn.	840	23.34%	0.00	0.89	0.89	0.00	2.27	2.27	0.00	2.84	2.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.02	-0.02	0.00	5.10	5.10
37	JNNSM Ph-1 Thermal		23.34%	14.73	48.87	34.14	70.00	73.16	3.16	79.10	183.84	104.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.56	1.56	149.10	258.56	109.46
38	NTPC Aravali		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.13	0.13	0.00	0.13	0.13
39	SCED			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-30.11	-30.11	0.00	-30.11	-30.11
40	**CGS TOTAL**	**17760**	23.34%	**2178.39**	**2582.34**	**403.95**	**2040.00**	**3258.04**	**1218.04**	**7147.09**	**9211.73**	**2064.64**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**323.36**	**323.36**	**9187.09**	**12793.12**	**3606.04**
41	NCE- Others	153	23.34%	74.69	62.32	-12.37	30.00	11.65	-18.35	456.36	351.39	-104.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	486.36	363.04	-123.32
42	NCE Solar	3756	23.34%	2262.25	1629.58	-632.67	0.00	0.00	0.00	8641.80	7142.10	-1499.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.72	35.72	8641.80	7177.82	-1463.98
43	NCE WIND	3688	23.34%	1405.70	1579.94	174.24	0.00	0.00	0.00	6606.79	7041.67	434.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6606.79	7041.67	434.88
44	NCE TOTAL	7596	23.34%	3742.64	3271.84	-470.80	30.00	11.65	-18.35	15704.94	14535.16	-1169.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.72	35.72	15734.94	14582.53	-1152.41
45	APPDCL Stage-I	1600	23.34%	1508.50	1536.21	27.71	2410.00	2288.30	-121.70	4972.44	5863.34	890.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7382.44	8151.64	769.20
46	APPDCL Stage-II	800	23.34%	844.78	947.09	102.31	2370.00	2384.04	14.04	2787.77	3221.09	433.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-21.06	-21.06	5157.77	5584.07	426.30
47	Godavari Gas Power Plant	216	23.34%	0.00	6.34	6.34	40.00	32.67	-7.33	0.00	67.20	67.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.10	0.10	40.00	99.97	59.97
48	TS NPDCL (TSPCC)		23.34%	0.00	5.46	5.46	0.00	0.00	0.00	0.00	38.95	38.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	38.95	38.95
49	**JOINT SECTOR TOTAL**	**2616**	**23.34%**	**2353.28**	**2495.10**	**141.82**	**4820.00**	**4705.02**	**-114.98**	**7760.21**	**9190.58**	**1430.36**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**-20.96**	**-20.96**	**12580.21**	**13874.63**	**1294.42**

Annexure-1 (APCPDCL- FPPCA FORMAT FOR THE FY 2024-25)

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed			Variable			Incentive			Income Tax			Others			Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
50	SEIL P1 (230MW)	231	23.34%	366.02	416.96	50.94	460.00	581.93	121.93	931.28	1170.94	239.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	125.68	125.68	1391.28	1878.55	487.28
51	SEIL P2 (500MW Firm)	500	23.34%	653.57	866.90	213.33	1040.00	1480.12	440.12	1614.32	2005.40	391.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	56.16	56.16	2654.32	3541.68	887.36
52	SEMBCORP PROJECT-1 (625MW)	625	23.34%	886.98	0.00	-886.98	1500.00	0.00	-1500.00	2188.86	0.00	-2188.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3688.86	0.00	-3688.86
53	SEMBCORP PROJECT-2 (125MW)	125	23.34%	49.29	96.51	47.22	80.00	305.79	225.79	216.88	265.13	48.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.75	10.75	296.88	581.68	284.81
54	**HNPCL**	**1040.00**	23.34%	1098.20	812.23	-285.97	1570.00	1217.14	-352.86	3620.00	3290.95	-329.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5190.00	4508.09	-681.91
55	IPPs TOTAL	2521	0.2334	3054.06	2192.61	-861.45	4650.00	3584.99	-1065.01	8571.34	6732.43	-1838.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	192.59	192.59	13221.34	10510.00	-2711.33
56	UI CHARGES			0.00	-49.97	-49.97	0.00	64.74	64.74	0.00	63.44	63.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.37	0.00	128.54	128.54
57	Short term purchases			229.10	1182.19	953.09	0.00	0.04	0.04	1612.86	7853.89	6241.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	177.11	177.11	1612.86	8031.03	6418.16
58	Short term Sales			0.00	-214.80	-214.80	0.00	0.00	0.00	0.00	-954.49	-954.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-954.49	-954.49
59	Purchase from EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60	Purchase from SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	Sale to EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
62	Sale to SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
63	Swapping power			0.00	181.53	181.53	0.00	0.00	0.00	0.00	1012.63	1012.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1012.63	1012.63
64	TOTAL OTHERS			229.10	1098.95	869.85	0.00	64.77	64.77	1612.86	7975.46	6362.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	177.47	177.47	1612.86	8217.70	6604.84
65	TRANSMISSION COST			0.00	0.00	0.00	6597.88	6502.78	-95.10	0.00	183.98	183.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6597.88	6686.76	88.88
66	SLDC COST			0.00	0.00	0.00	214.68	201.51	-13.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	214.68	201.51	-13.17
67	PGCIL			0.00	0.00	0.00	3071.50	3510.39	438.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.18	5.18	3071.50	3515.57	444.07
68	ULDC COST			0.00	0.00	0.00	7.78	11.47	3.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.54	5.54	7.78	17.01	9.23
69	**TOTAL TRANSMISSION & ULDC CHARGES**			**0.00**	**0.00**	**0.00**	**9891.84**	**10226.16**	**334.31**	**0.00**	**183.98**	**183.98**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**10.72**	**10.72**	**9891.84**	**10420.86**	**529.01**
70	**TOTAL COST**			**17282.42**	**17266.18**	**-16.24**	**31520.84**	**29667.03**	**-1853.81**	**59590.18**	**67641.97**	**8051.79**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**718.90**	**718.90**	**91111.03**	**98027.90**	**6916.87**
71	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
72	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	3189.15	3189.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3189.15	3189.15
73	**POWER PURCHASE FOR THE MONTH**			**17282.42**	**17266.18**	**-16.24**	**31520.84**	**29667.03**	**-1853.81**	**59590.18**	**70831.12**	**11240.94**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**718.90**	**718.90**	**91111.03**	**101217.05**	**10106.02**

1	Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	5.86
2	Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.27
3	Actual loss % for previous year (FY 2023-24)	=	10.68%
4	**Approved T&D Loss for FY 2024-25**	=	11.18%
5	Loss % considered (lower of above two rows)	=	0.11
6	FPPCA (Rs./Unit) = (APPC - BPPC) / (1-(Loss in %/100)) (Rs./Unit)	=	0.66
7	Sales in MU	=	15371.47
8	Recovery through FPPCA (Rs.Crs) (6x7)	=	1015.81
9	Actual Power Purchase Cost variation (Rs.Crs)	=	1010.60
10	Actual Power Purchase quantum (MU)	=	17266.18
11	Actual losses for FY 2024-25 (%)		10.97%
12	**Actual sales grossed up with actual losses (sales / (1-Actual losses) (MU)**	=	**17266.18**
13	Actual sales grossed up with approved losses (sales/(1-Apporved losses) (MU) (7/(1-	=	17306.32
14	**Power Purchase quantum as per Clause (g) of Regulation (MU)**	=	**17166.37**
15	**Power Purchase Cost as per Clause (g) of Regulation (Rs.Crs)**	=	**10061.89**
16	Power Purchase Cost variation (Rs.Crs)	=	950.79
17	FPPCA adjusted as per Clause (g) of Regulation (16/7) (Rs./Unit)	=	0.6185

Annexure - 2

FPPCA FORMAT FOR FY 24-25 (APCPDCL)

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)											
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)		
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr. NTTPS	1605.8000	1563.9599	-41.8401	1813.0000	1553.2715	-259.7285	6255.3270	6657.1044	401.7774	0.0000	0.0000	0.0000	8068.3270	8210.3760	142.0490
2	Dr. NTTPS-IV	734.1000	634.1386	-99.9614	723.0000	612.2187	-110.7813	2640.4200	2532.8455	-107.5745	0.0000	0.0000	0.0000	3363.4200	3145.0642	-218.3558
3	Dr. NTTPS-V	1055.9400	726.1370	-329.8030	2963.0000	1603.9065	-1359.0935	3475.4250	2244.2683	-1231.1567	0.0000	0.0000	0.0000	6438.4250	3848.1748	-2590.2502
4	RTPP Stage-I	321.7200	454.7109	132.9909	590.0000	517.1915	-72.8085	1411.6080	2097.5552	685.9472	0.0000	0.0000	0.0000	2001.6080	2614.7467	613.1387
5	RTPP Stage-II	301.7600	525.7964	224.0364	690.0000	579.1138	-110.8862	1323.2560	2422.4076	1099.1516	0.0000	0.0000	0.0000	2013.2560	3001.5214	988.2654
6	RTPP Stage-III	210.2500	261.9976	51.7476	390.0000	357.4193	-32.5807	923.0320	1204.9462	281.9142	0.0000	0.0000	0.0000	1313.0320	1562.3656	249.3336
7	RTPP Stage-IV	674.3100	617.3593	-56.9507	1380.0000	1239.1839	-140.8161	2764.6710	2653.5075	-111.1635	0.0000	0.0000	0.0000	4144.6710	3892.6914	-251.9796
8	**GENCO THERMAL TOTAL**	**4903.8800**	**4784.0996**	**-119.7804**	**8549.0000**	**6462.3053**	**-2086.6947**	**18793.7390**	**19812.6348**	**1018.8958**	**0.0000**	**0.0000**	**0.0000**	**27342.7390**	**26274.9400**	**-1067.7990**
9	Srisailam RCPH	356.4400	251.3168	-105.1232	530.0000	464.5756	-65.4244	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	530.0000	464.5756	-65.4244
10	NSRCPH	41.6800	46.5942	4.9142	60.0000	54.6084	-5.3916	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	60.0000	54.6084	-5.3916
11	NSTPDC PH	23.1400	19.7940	-3.3460	120.0000	112.5753	-7.4247	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	120.0000	112.5753	-7.4247
12	Upper Sileru	111.1100	130.5953	19.4853	208.5517	183.3428	-25.2089	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	208.5517	183.3428	-25.2089
13	Lower Sileru	212.9500	267.5485	54.5985	399.7241	351.4834	-48.2407	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	399.7241	351.4834	-48.2407
14	Donkarayi	11.5800	30.9268	19.3468	21.7241	19.0863	-2.6378	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	21.7241	19.0863	-2.6378
15	PABM	9.2700	-0.0715	-9.3415	30.0000	30.5857	0.5857	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	30.0000	30.5857	0.5857
16	Minihydel(Chettipet)	0.4600	0.6173	0.1573	0.0000	5.5302	5.5302	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	5.5302	5.5302
17	Machkund AP Share	27.7700	54.7619	26.9919	86.7347	79.6405	-7.0942	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	86.7347	79.6405	-7.0942
18	TB Dam AP Share	26.6700	39.1653	12.4953	83.2653	52.6737	-30.5916	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	83.2653	52.6737	-30.5916
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**821.0700**	**841.2486**	**20.1786**	**1540.0000**	**1354.1020**	**-185.8980**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**1540.0000**	**1354.1020**	**-185.8980**
20	NTPC(SR) Ramagundam I &II	448.9000	362.4662	-86.4338	330.0000	330.3042	0.3042	1632.2800	1430.0730	-202.2070	0.0000	-6.8781	-6.8781	1962.2800	1753.4991	-208.7809
21	NTPC(SR) Simhadri Stage-I	669.0900	647.7351	-21.3549	700.0000	729.3068	29.3068	2300.7705	2380.9509	80.1804	0.0000	302.4250	302.4250	3000.7705	3412.6827	411.9122
22	NTPC(SR) Simhadri Stage-II	310.3800	306.4693	-3.9107	460.0000	476.3151	16.3151	1061.4996	1121.1422	59.6426	0.0000	44.6199	44.6199	1521.4996	1642.0772	120.5776
23	NTPC(SR) Talcher Stage-II	255.8800	270.4418	14.5618	220.0000	223.3675	3.3675	473.3780	467.1940	-6.1840	0.0000	14.0393	14.0393	693.3780	704.6007	11.2227
24	NTPC(SR) Ramagundam III	105.4400	87.9711	-17.4689	90.0000	91.6556	1.6556	376.4880	340.8427	-35.6453	0.0000	-2.3676	-2.3676	466.4880	430.1307	-36.3573
25	NTPC Kudgi Stage-I	0.0000	198.4417	198.4417	0.0000	527.7860	527.7860	0.0000	935.0643	935.0643	0.0000	12.5314	12.5314	0.0000	1475.3817	1475.3817
	NTPC-TELANGANA-STPS STAGE-1	0.0000	2.7159	2.7159	0.0000	3.3680	3.3680	0.0000	9.7601	9.7601	0.0000	-6.2346	-6.2346	0.0000	6.8935	6.8935
26	NTECL Valluru	0.0000	111.9588	111.9588	0.0000	224.9288	224.9288	0.0000	414.1931	414.1931	0.0000	8.1978	8.1978	0.0000	647.3197	647.3197
27	NLC Stage-I	68.8000	40.0699	-28.7301	60.0000	36.5909	-23.4091	220.1600	129.3682	-90.7918	0.0000	3.8958	3.8958	280.1600	169.8549	-110.3051
28	NLC Stage-II	122.6700	77.5305	-45.1395	110.0000	72.7737	-37.2263	388.3840	250.1879	-138.1961	0.0000	-2.7664	-2.7664	498.3840	320.1952	-178.1888
29	NPC(MAPS)	24.9700	11.9222	-13.0478	0.0000	0.0000	0.0000	63.6735	31.0350	-32.6385	0.0000	0.3020	0.3020	63.6735	31.3370	-32.3365
30	NPC(KAIGA unit I,II,III,IV)	157.5300	190.5715	33.0415	0.0000	0.0000	0.0000	551.3550	694.6799	143.3249	0.0000	0.0000	0.0000	551.3550	694.6799	143.3249
31	NTPL(NLC TamilNadu)	0.0000	141.1391	141.1391	0.0000	309.2416	309.2416	0.0000	586.4302	586.4302	0.0000	-11.0263	-11.0263	0.0000	884.6455	884.6455
32	NLC NNTPS	0.0000	78.1800	78.1800	0.0000	154.3416	154.3416	0.0000	215.2537	215.2537	0.0000	-5.0108	-5.0108	0.0000	364.5845	364.5845
33	KKNPP Unit-I	0.0000	2.3479	2.3479	0.0000	0.0000	0.0000	0.0000	11.3256	11.3256	0.0000	0.0860	0.0860	0.0000	11.4116	11.4116
34	NLC TPS- I Expn.	0.0000	2.6165	2.6165	0.0000	2.6225	2.6225	0.0000	7.5504	7.5504	0.0000	-0.0192	-0.0192	0.0000	10.1537	10.1537
35	NLC TPS- II Expn.	0.0000	0.8912	0.8912	0.0000	2.2737	2.2737	0.0000	2.8387	2.8387	0.0000	-0.0156	-0.0156	0.0000	5.0967	5.0967
36	JNNSM Ph-1 Thermal	14.7300	48.8714	34.1414	70.0000	73.1614	3.1614	79.1001	183.8382	104.7381	0.0000	1.5609	1.5609	149.1001	258.5606	109.4605
50	NTPC Aravali	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1272	0.1272	0.0000	0.1272	0.1272
	SCED	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-30.1072	-30.1072	0.0000	-30.1072	-30.1072
37	**CGS TOTAL**	**2178.3900**	**2582.3401**	**403.9501**	**2040.0000**	**3258.0375**	**1218.0375**	**7147.0887**	**9211.7280**	**2064.6393**	**0.0000**	**323.3594**	**323.3594**	**9187.0887**	**12793.1249**	**3606.0362**
38	NCE- Others	74.6900	62.3205	-12.3695	30.0000	11.6511	-18.3489	456.3559	351.3890	-104.9669	0.0000	0.0000	0.0000	486.3559	363.0400	-123.3159
39	NCE Solar	2262.2500	1629.5776	-632.6724	0.0000	0.0000	0.0000	8641.7950	7142.0996	-1499.6954	0.0000	35.7198	35.7198	8641.7950	7177.8194	-1463.9756
40	NCE WIND	1405.7000	1579.9382	174.2382	0.0000	0.0000	0.0000	6606.7900	7041.6734	434.8834	0.0000	0.0000	0.0000	6606.7900	7041.6734	434.8834
41	**NCE TOTAL**	**3742.6400**	**3271.8363**	**-470.8037**	**30.0000**	**11.6511**	**-18.3489**	**15704.9409**	**14535.1619**	**-1169.7790**	**0.0000**	**35.7198**	**35.7198**	**15734.9409**	**14582.5328**	**-1152.4081**

SAGAR & ASSOCIATES ★ Chartered Accountants ★ Hyderabad

Annexure - 2

FPPCA FORMAT FOR FY 24-25 (APCPDCL)

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)											
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)		
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
42	APPDCL Stage-I	1508.5000	1536.2066	27.7066	2410.0000	2288.3035	-121.6965	4972.4400	5863.3372	890.8972	0.0000	0.0000	0.0000	7382.4400	8151.6407	769.2007
43	APPDCL Stage-II	844.7800	947.0898	102.3098	2370.0000	2384.0448	14.0448	2787.7740	3221.0932	433.3192	0.0000	-21.0638	-21.0638	5157.7740	5584.0742	426.3002
44	Godavari Gas Power Plant	0.0000	6.3449	6.3449	40.0000	32.6692	-7.3308	0.0000	67.2000	67.2000	0.0000	0.1030	0.1030	40.0000	99.9722	59.9722
47	TS NPDCL (TSPCC)	0.0000	5.4622	5.4622	0.0000	0.0000	0.0000	0.0000	38.9467	38.9467	0.0000	0.0000	0.0000	0.0000	38.9467	38.9467
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
48	**JOINT SECTOR TOTAL**	**2353.2800**	**2495.1034**	**141.8234**	**4820.0000**	**4705.0175**	**-114.9825**	**7760.2140**	**9190.5771**	**1430.3631**	**0.0000**	**-20.9608**	**-20.9608**	**12580.2140**	**13874.6338**	**1294.4198**
49	SEIL P1 (230MW)	366.0200	416.9599	50.9399	460.0000	581.9304	121.9304	931.2768	1170.9441	239.6673	0.0000	125.6786	125.6786	1391.2768	1878.5531	487.2763
50	SEIL P2 (500MW Firm)	653.5700	866.9045	213.3345	1040.0000	1480.1233	440.1233	1614.3179	2005.3985	391.0806	0.0000	56.1585	56.1585	2654.3179	3541.6803	887.3624
	SEMBCORP PROJECT-1 (625MW)	886.9800	0.0000	-886.9800	1500.0000	0.0000	-1500.0000	2188.8646	0.0000	-2188.8646	0.0000	0.0000	0.0000	3688.8646	0.0000	-3688.8646
	SEMBCORP PROJECT-2 (125MW)	49.2900	96.5139	47.2239	80.0000	305.7935	225.7935	216.8760	265.1334	48.2574	0.0000	10.7544	10.7544	296.8760	581.6813	284.8053
51	HNPCL	1098.2000	812.2286	-285.9714	1570.0000	1217.1395	-352.8605	3620.0010	3290.9505	-329.0505	0.0000	0.0000	0.0000	5190.0010	4508.0900	-681.9110
52	**IPPs TOTAL**	**3054.0600**	**2192.6069**	**-861.4531**	**4650.0000**	**3584.9866**	**-1065.0134**	**8571.3363**	**6732.4264**	**-1838.9099**	**0.0000**	**192.5915**	**192.5915**	**13221.3363**	**10510.0046**	**-2711.3317**
53	UI CHARGES	0.0000	-49.9731	-49.9731	0.0000	64.7365	64.7365	0.0000	63.4382	63.4382	0.0000	0.3661	0.3661	0.0000	128.5409	128.5409
54	Short term purchases	229.1000	1182.1914	953.0914	0.0000	0.0358	0.0358	1612.8640	7853.8854	6241.0214	0.0000	177.1053	177.1053	1612.8640	8031.0265	6418.1625
55	Short term Sales	0.0000	-214.8044	-214.8044	0.0000	0.0000	0.0000	0.0000	-954.4894	-954.4894	0.0000	0.0000	0.0000	0.0000	-954.4894	-954.4894
56	Purchase from EPDCL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
57	Purchase from SPDCL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
58	Sale to EPDCL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
59	Sale to SPDCL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
60	Swapping power	0.0000	181.5322	181.5322	0.0000	0.0000	0.0000	0.0000	1012.6267	1012.6267	0.0000	0.0000	0.0000	0.0000	1012.6267	1012.6267
61	**TOTAL OTHERS**	**229.1000**	**1098.9460**	**869.8460**	**0.0000**	**64.7723**	**64.7723**	**1612.8640**	**7975.4609**	**6362.5969**	**0.0000**	**177.4714**	**177.4714**	**1612.8640**	**8217.7046**	**6604.8406**
62	TRANSMISSION COST	0.0000	0.0000	0.0000	6597.8800	6502.7831	-95.0969	0.0000	183.9815	183.9815	0.0000	0.0000	0.0000	6597.8800	6686.7646	88.8846
63	SLDC COST	0.0000	0.0000	0.0000	214.6840	201.5140	-13.1700	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	214.6840	201.5140	-13.1700
64	PGCIL	0.0000	0.0000	0.0000	3071.5000	3510.3905	438.8905	0.0000	0.0000	0.0000	0.0000	5.1785	5.1785	3071.5000	3515.5689	444.0689
65	ULDC COST	0.0000	0.0000	0.0000	7.7800	11.4712	3.6912	0.0000	0.0000	0.0000	0.0000	5.5396	5.5396	7.7800	17.0108	9.2308
66	**TOTAL TRANSMISSION & ULDC CHARGES**	**0.0000**	**0.0000**	**0.0000**	**9891.8440**	**10226.1588**	**334.3148**	**0.0000**	**183.9815**	**183.9815**	**0.0000**	**10.7180**	**10.7180**	**9891.8440**	**10420.8583**	**529.0143**
67	**TOTAL COST**	**17282.4200**	**17266.1809**	**-16.2391**	**31520.8440**	**29667.0311**	**-1853.8129**	**59590.1829**	**67641.9706**	**8051.7877**	**0.0000**	**718.8993**	**718.8993**	**91111.0269**	**98027.9010**	**6916.8741**
68	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
69	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	3189.1475	3189.1475	0.0000	0.0000	0.0000	0.0000	3189.1475	3189.1475
69	**POWER PURCHASE FOR THE MONTH**	**17282.4200**	**17266.1809**	**-16.2391**	**31520.8440**	**29667.0311**	**-1853.8129**	**59590.1829**	**70831.1181**	**11240.9352**	**0.0000**	**718.8993**	**718.8993**	**91111.0269**	**101217.0486**	**10106.0217**



Annexure - 3

APCPDCL - Carrying Cost computation

Particulars	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	FY 2024-25
Total Sales for FY 2024-25 (MU)	1456.16	1416.56	1302.80	1194.10	1328.60	1196.56	1233.28	1203.44	1161.57	1187.92	1236.97	1453.51	**15371.47**
FPPCA for FY 2024-25 (Rs./Unit)	**0.9378**	**0.8585**	**0.7614**	**0.2778**	**0.3319**	**-0.4222**	**0.4652**	**0.3161**	**0.4294**	**0.6521**	**0.2129**	**2.1850**	
FPPCA Amount (Rs.Crs)	136.56	121.61	99.20	33.17	44.10	-50.52	57.37	38.04	49.88	77.46	26.34	317.59	**950.80**
FPPCA already collected (Rs.0.40/-) (Rs./Unit) (Rs.Crs)	58.25	56.66	52.11	47.76	53.14	47.86	49.33	48.14	46.46	47.52	49.48	58.14	**614.86**
FPPCA Diff. (Rs.)	**78.31**	**64.95**	**47.08**	**-14.59**	**-9.05**	**-98.38**	**8.04**	**-10.10**	**3.42**	**29.95**	**-23.14**	**259.45**	**335.94**
SBI MCLR Rate (%)	8.65%	8.75%	8.85%	8.85%	8.85%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	
Carrying Cost Rate (SBI MCLR + 1.5%) (%)	10.15%	10.25%	10.35%	10.35%	10.35%	10.40%	10.40%	10.40%	10.40%	10.40%	10.40%	10.40%	
Monthly cummulative FPPCA balance (Rs.Crs)	78.31	143.92	192.24	179.30	171.80	74.90	83.59	74.22	78.28	108.90	86.70	346.91	
Interest Cost (Rs.Crs)	**0.66**	**1.23**	**1.66**	**1.55**	**1.48**	**0.65**	**0.72**	**0.64**	**0.68**	**0.94**	**0.75**	**3.01**	**13.98**
Total FPPCA Amount (incl. Carrying Cost) (Rs.Crs)	**78.97**	**145.15**	**193.89**	**180.85**	**173.28**	**75.55**	**84.32**	**74.86**	**78.96**	**109.85**	**87.46**	**349.91**	

ANNEXURE- 4

Category-wise Sales in MU for the FY 2024-25

S.No	Category	Approved	Actuals
A	**LT**		
1	Domestic	5784.00	5805.29
2	Commerical & Others	1158.69	1236.50
3	Industry	505.00	444.71
4	Institutional	342.00	351.09
5	Agriculture & Related	**3276.00**	**3299.05**
	Metered	1132.08	1145.21
	Unmetered	2143.92	2153.83
	LT - Total	**11065.69**	**11136.62**
B	**HT**		
1	Domestic	15.00	24.60
2	Commerical & Others	600.00	589.15
3	Industry	2945.35	2864.50
4	Institutional	643.00	692.57
5	Agriculture & Related	80.00	64.03
	HT - Total	**4283.35**	**4234.85**
	Grand Total (LT+HT)	**15349.04**	**15371.47**

Annexure-5

APCPDCL - T&D Loss Computation for FY 2024-25

S.No	Particulars	Approved	Actual
1	Power Purchase (MU)	17282.40	17266.18
2	Sales (MU)	15349.88	15371.47
3=(1-2)/1 x 100	**T&D Loss (%)**	**11.18%**	**10.97%**

Annexure- 6
PGCIl PoC Charges

		PGCL POC CHARGES(CTUIL) FY 2024-25			
S.NO	BILLING MONTH	NAME	DATE	AMOUNT In Rs	
1	Apr-24	1) CTUIL 1ST BILL FOR APR-24 & 2) CTUIL 2ND BILL PERIOD OF OCT'23 TO DEC'23	01.04.2024	1777174267	1st & 2nd BILL
2	May-24	1) CTUIL 1ST BILL FOR MAY-24	01.05.2024	1401213714	1st
3	Jun-24	CTUIL 1st BILL FOR JUNE-24	03.06.2024	1162171521	
4	Jul-24	1) CTUIL 1ST BILL FOR JULY-24 & 2) CTUIL 2ND BILL PERIOD OF JAN'24 TO MAR'24 3) LPS BILL FOR PERIOD OF APRIL'24 TO MAY'24	01.07.2024	1666919429	
5	Aug-24	CTUIL 1st BILL FOR AUGUST-24	01.08.2024	1161640678	
6	Sep-24	CTUIL 1st BILL FOR SEPT-24	02.09.2024	1229265751	
7	Oct-24	1) CTUIL 1st BILL FOR OCT-24 2) LPS BILL FOR PERIOD OF JUN'24 TO AUG'24	01.10.2024	1233221991	
8	Nov-24	1) CTUIL 1ST BILL FOR NOV-24 & 2) CTUIL 2ND BILL PERIOD OF APR'24 TO JUN'24	01.11.2024	1481627951	
9	Dec-24	1)CTUIL 1ST BILL FOR DEC'24 & 2) CTUIL 2ND BILL PERIOD OF Jul'24 TO Sept'24	02.12.2024 & 03.01.2025	1404385135	
10	Jan-25	1)CTUIL 1ST BILL FOR JAN'25 & 2) CTUIL 3RD BILL PERIOD OF JAN'24 TO MAR'24 3) LPS BILL FOR PERIOD OF SEPT'24	01.01.2025 & 16.01.2025	1291893465	
11	Feb-25	1)CTUIL 1ST BILL FOR FEB'25 & 2) LPS BILL FOR PERIOD OF NOV'24 3)LPS BILL FOR PERIOD OF OCT'24	03.02.2025	1332366266	
12	Mar-25	1)CTUIL 3RD BILL FOR THE PERIOD FROM NOV'23 TO MARCH'24 2)CTUIL 1ST BILL FOR Mar'25 3) LPS BILL FOR PERIOD OF Dec'24 to jan'25 4) CTUIL 2ND BILL PERIOD OF APR'24 TO JUN'24(with hold amount rs.47851/-) 5) LPS BILL FOR PERIOD OF feb'25 to mar'25	01.03.2025	1132082315	
			Total	**16273962483**	

	PGCIL NON POC FY 2024-25		
	NAME	DATE	AMOUNT In Rs
	NON POC ULDC CHRS FOR THE APRIL-24	01.05.2024	497537
	NON POC ULDC CHRS FOR THE MAY-24	03.06.2024	497537
	NON POC ULDC CHRS FOR JUNE-24	01.07.2024	497537
	NON POC ULDC CHRS FOR JULY-24	01.08.2024	497537
	NON POC ULDC CHRS FOR AUG-24	02.09.2024	497537
	NON POC ULDC CHRS FOR SEPT-24	01.10.2024	497537
	NON POC ULDC CHRS FOR OCT-24	01.11.2024	497537
	NON POC ULDC CHRS FOR NOV-24	02.12.2024	497537
	NON POC ULDC CHRS FOR DEC-24	01.01.2025	497537
	NON POC ULDC CHRS FOR JAN-25	03.02.2025	497537
	1)NON POC ULDC CHRS FOR FEB-25 & 2)DEFERRED TAX CHARGES FOR FY.23-24	03.03.2025	26283647
	1)NON POC ULDC CHRS FOR MAR'25	01.04.2025	497537
		Total	**31756554**

	SRLDC FEES AND CHARGS FY 2024-25		
	NAME	DATE	AMOUNT In Rs
	POSOCO SLDC FEES & CHARGES	01.05.2024	3385809
	1. POSOCO SLDC FEES & CHARGES & 2. FERV CHARGES FY 2022-23	03.06.2024	3378929
	POSOCO SLDC FEES & CHARGES FOR MONTH OF JUN-24	01.07.2024	3319204
	POSOCO SLDC FEES & CHARGES FOR MONTH OF JULY-24	01.08.2024	3319204
	POSOCO SLDC FEES & CHARGES FOR MONTH OF AUG-24	02.09.2024	3657028
	POSOCO SLDC FEES & CHARGES FOR MONTH OF SEPT-24	01.10.2024	5015103
	POSOCO SLDC FEES & CHARGES FOR MONTH OF OCT-24	04.11.2024	3656996
	POSOCO SLDC FEES & CHARGES FOR MONTH OF NOV-24	02.12.2024	3656996
	POSOCO SLDC FEES & CHARGES FOR MONTH OF DEC-24	01.01.2025	3656996
	POSOCO SLDC FEES & CHARGES FOR MONTH OF JAN-25	03.02.2025	3653163
	POSOCO SLDC FEES & CHARGES FOR MONTH OF FEB-25	03.03.2025	3652142
	POSOCO SLDC FEES & CHARGES FOR MONTH OF FEB-25	01.04.2025	3648128
	Total		**43999698**

DSM AND ANCILLARY SERVICES POOL ACCOUNT DEFICIT CHARGS FY 2024-25		
NAME	DATE	AMOUNT In Rs
NET DEVIATION & ANCILLARY SERVICES POOL A/C DEFICIT RECOVERY (LEGACY DUES) FOR THE PERIOD PRIOR TO 16.09.2024	11.11.2024	93,65,78,280
NET DEVIATION & ANCILLARY SERVICES POOL A/C (DSM DEFICIT RECOVERY FOR THE PERIOD FROM 16.09.2024 TO 12.12.2024	13.01.2025	6,01,12,423
Total		**996690703**

PoC Charges	16273962483
Reactive chrges	205562925
Net	16068399558

Note:-
1) CTUIL 2ND BILL PERIOD OF APR'24 TO JUN'24-CTUIL CLAIMED Rs.181058213/- but APPCC admitted amount Rs.18,10,10,362/- balance amount Rs.47851/- now released entry made in
2) CTUIL SURCHARGE FOR SEPT'24 - CTUIL CLAIMED Rs.33,16,293/- BUT APPCC admitted amount Rs.33,07,001/-

3) 01-05-202	1) CTUIL 1ST BILL FOR MAY-24 & 2) CTUIL 3RD BILL PERIOD OF NOV-23 TO MAR-24		1401213714
			-20623179
	1) CTUIL 3RD BILL FOR THE PERIOD FROM NOV'23 TO MARCH'24		1380590535

Annexure - 6 A

	DEVIATION FOR THE MONTH OF APRIL 2024				
	Deviation/Reactive	**From**	**To**	**Final charges**	**Payable/Receivable**
	Deviation	01.04.2024	07.04.2024	9511941	payable
	Deviation	08.04.2024	14.04.2024	-15093647	Receivable
	Deviation	15.04.2024	21.04.2024	39713814	payable
	Deviation	22.04.2024	28.04.2024	-33663922	Receivable
				468186	
APRIL	**REACTIVE FOR THE MONTH OF APRIL 2024**				
	Reactive	**From**	**To**	**Pro-Rata**	**Payable/Receivable**
	Reactive	01.04.2024	07.04.2024	3513000	Receivable
	Reactive	08.04.2024	14.04.2024	3796047	Receivable
	Reactive	15.04.2024	21.04.2024	4017884	Receivable
	Reactive	22.04.2024	28.04.2024	5327711	Receivable
	TOTAL			**16654642**	
	DEVIATION FOR THE MONTH OF MAY- 2024				
	Deviation/Reactive	**From**	**To**	**Final charges**	**Payable/Receivable**
	Deviation	29-04-2024	05-05-2024	31595785	payable
	Deviation	06-05-2024	12-05-2024	-4309176	Receivable
	Deviation	13-05-2024	19-05-2024	2048833	payable
	Deviation	20-05-2024	26-05-2024	68134448	payable
	Deviation	27-05-2024	02-06-2024	-33282	Receivable
				97436608	
MAY	**REACTIVE FOR THE MONTH OF MAY- 2024**				
	Reactive	**From**	**To**	**Pro-Rata**	**Payable/Receivable**
	Reactive	29-04-2024	05-05-2024	4956791	Receivable
	Reactive	06-05-2024	12-05-2024	3924054	Receivable
	Reactive	13-05-2024	19-05-2024	5530887	Receivable
	Reactive	20-05-2024	26-05-2024	3424201	Receivable
	Reactive	27-05-2024	02-06-2024	3506083	Receivable
	TOTAL			**21342016**	
	DEVIATION FOR THE MONTH OF JUNE- 2024				
	Deviation/Reactive	**From**	**To**	**Final charges**	**Payable/Receivable**
	Deviation	03-06-2024	09-06-2024	55441667	payable
	Deviation	10-06-2024	16-06-2024	44835631	payable
	Deviation	17-06-2024	23-06-2024	15886424	payable
	Deviation	24-06-2024	30-06-2024	-27871166	Receivable
	revised DSM	25.09.2023	31.12.2023	904730	
				89197286	
JUNE	**REACTIVE FOR THE MONTH OF JUNE- 2024**				
	Reactive	**From**	**To**	**Pro-Rata**	**Payable/Receivable**
	Reactive	03-06-2024	09-06-2024	3716407	Receivable
	Reactive	10-06-2024	16-06-2024	2542404	Receivable
	Reactive	17-06-2024	23-06-2024	3854537	Receivable
	Reactive	24-06-2024	30-06-2024	5527720	Receivable
	Reactive				Receivable
	TOTAL			**15641068**	
	DEVIATION FOR THE MONTH OF JULY- 2024				
	Deviation/Reactive	**From**	**To**	**Final charges**	**Payable/Receivable**
	Deviation	01-07-2024	07-07-2024	6182327	Payable
	Deviation	08-07-2024	14-07-2024	-19602904	Receivable
	Deviation	15-07-2024	21-07-2024	-55778166	Receivable
	Deviation	22-07-2024	28-07-2024	-16829053	Receivable
				-86027796	
JULY	**REACTIVE FOR THE MONTH OF JULY- 2024**				
	Reactive	**From**	**To**	**Pro-Rata**	**Payable/Receivable**
	Reactive	01-07-2024	07-07-2024	4994974	Receivable
	Reactive	08-07-2024	14-07-2024	4242212	Receivable
	Reactive	15-07-2024	21-07-2024	2233725	Receivable
	Reactive	22-07-2024	28-07-2024	3263516	Receivable
	TOTAL			**14734427**	
	DEVIATION FOR THE MONTH OFAUG- 2024				
	Deviation/Reactive	**From**	**To**	**Final charges**	**Payable/Receivable**
	Deviation	29-07-2024	04-08-2024	99959864	Payable
	Deviation	05-08-2024	11-08-2024	26177331	PAYABLE
	Deviation	12-08-2024	18-08-2024	118100139	PAYABLE
	Deviation	19-08-2024	25-08-2024	-14157763	Receivable
	Deviation	26-08-2024	01-09-2024	-9449296	Receivable
				220630275	
AUG	**REACTIVE FOR THE MONTH OF AUG- 2024**				
	Reactive	**From**	**To**	**Pro-Rata**	**Payable/Receivable**
	Reactive	29-07-2024	04-08-2024	4014258	Receivable
	Reactive	05-08-2024	11-08-2024	4243006	Receivable
	Reactive	12-08-2024	18-08-2024	2551626	Receivable
	Reactive	19-08-2024	25-08-2024	4608233	Receivable
	Reactive	26-08-2024	01-09-2024	5579835	
	TOTAL			**20996958**	
	DEVIATION FOR THE MONTH OF SEPT- 2024				
	Deviation/Reactive	**From**	**To**	**Final charges**	**Payable/Receivable**
	Deviation	02-09-2024	08-09-2024	325790	Payable
	Deviation	09-09-2024	15-09-2024	-3126929	Receivable
	Deviation	16-09-2024	22-09-2024	-28414634	Receivable
	Deviation	23-09-2024	29-09-2024	-2077659	Receivable
	Deviation LPS	OCT'23TO MAR'24	OCT'23TO MAR'24	856237	
				-32437195	
SEPT	**REACTIVE FOR THE MONTH OF SEPT- 2024**				
	Reactive	**From**	**To**	**Pro-Rata**	**Payable/Receivable**
	Reactive	02-09-2024	08-09-2024	3742690	Receivable
	Reactive	09-09-2024	15-09-2024	2990781	Receivable
	Reactive	16-09-2024	22-09-2024	3633738	Receivable
	Reactive	23-09-2024	29-09-2024	3473807	Receivable
	TOTAL			**13841016**	
	DEVIATION FOR THE MONTH OF OCT- 2024				
	Deviation/Reactive	**From**	**To**	**Final charges**	**Payable/Receivable**

Annexure - 6 A

	Deviation	30-09-2024	06-10-2024	36471384	Payable
	Deviation	07-10-2024	13-10-2024	-17955780	Receivable
	Deviation	14-10-2024	20-10-2024	-18462198	Receivable
	Deviation	21-10-2024	27-10-2024	-31614721	Receivable
	Deviation	28-10-2024	03-11-2024	9589940	PAYABLE
				-21971375	
OCT	**REACTIVE FOR THE MONTH OF OCT- 2024**				
	Reactive	**From**	**To**	**Pro-Rata**	**Payable/Receivable**
	Reactive	30-09-2024	06-10-2024	6843068	Receivable
	Reactive	07-10-2024	13-10-2024	8053880	Receivable
	Reactive	14-10-2024	20-10-2024	4497058	Receivable
	Reactive	21-10-2024	27-10-2024	3656379	Receivable
	Reactive	28-10-2024	03-11-2024	2838918	Receivable
	TOTAL			**25889303**	
	DEVIATION FOR THE MONTH OF Nov- 2024				
	Deviation/Reactive	**From**	**To**	**Final charges**	**Payable/Receivable**
	Deviation	04-11-2024	10-11-2024	10045137	PAYABLE
	Deviation	11-11-2024	17-11-2024	18917005	PAYABLE
	Deviation	18-11-2024	24-11-2024	-8411532	Receivable
	Deviation	25-11-2024	01-12-2024	18016503	PAYABLE
	Deviation LPS	09.10.23 to 15.10.23	09.10.23 to 15.10.23	807308	
Nov				**39374421**	
	REACTIVE FOR THE MONTH OF Nov- 2024				
	Reactive	**From**	**To**	**Pro-Rata**	**Payable/Receivable**
	Reactive	04-11-2024	10-11-2024	5592006	Receivable
	Reactive	11-11-2024	17-11-2024	5742141	Receivable
	Reactive	18-11-2024	24-11-2024	4789266	Receivable
	Reactive	25-11-2024	01-12-2024	2597593	Receivable
	TOTAL			**18721006**	
	DEVIATION FOR THE MONTH OF DEC- 2024				
	Deviation/Reactive	**From**	**To**	**Final charges**	**Payable/Receivable**
	Deviation	02-12-2024	08-12-2024	30,66,214.00	PAYABLE
	Deviation	09-12-2024	15-12-2024	2,24,87,330.00	PAYABLE
	Deviation	16-12-2024	22-12-2024	4,00,01,714.00	PAYABLE
	Deviation	23-12-2024	29-12-2024	2,09,953.00	PAYABLE
DEC				**65765211**	
	REACTIVE FOR THE MONTH OF DEC- 2024				
	Reactive	**From**	**To**	**Pro-Rata**	**Payable/Receivable**
	Reactive	02-12-2024	08-12-2024	1222167	Receivable
	Reactive	09-12-2024	15-12-2024	4173620	Receivable
	Reactive	16-12-2024	22-12-2024	2108750	Receivable
	Reactive	23-12-2024	29-12-2024	3857694	Receivable
	TOTAL			**11362231**	
	DEVIATION FOR THE MONTH OF JAN- 2025				
	Deviation/Reactive	**From**	**To**	**Final charges**	**Payable/Receivable**
	Deviation	30-12-2024	05-01-2025	-1,82,86,670.00	Receivable
	Deviation	06-01-2025	12-01-2025	3,16,68,058.00	PAYABLE
	Deviation	13-01-2025	19-01-2025	2,92,82,678.00	PAYABLE
	Deviation	20-01-2025	26-01-2025	-1,10,97,848.00	Receivable
	Deviation	27-01-2025	02-02-2025	6755296	**PAYABLE**
	revised DSM	23.10.2023	25.02.2024	-2686	Receivable
Jan-25				**3,83,18,828.00**	
	REACTIVE FOR THE MONTH OF JAN- 2025				
	Reactive	**From**	**To**	**Pro-Rata**	**Payable/Receivable**
	Reactive	30-12-2024	05-01-2025	2065754	Receivable
	Reactive	06-01-2025	12-01-2025	3278999	Receivable
	Reactive	13-01-2025	19-01-2025	3750294	Receivable
	Reactive	20-01-2025	26-01-2025	4621862	Receivable
	REACTIVE	27-01-2025	02-02-2025	3336893	Receivable
	TOTAL			**17053802**	
	DEVIATION FOR THE MONTH OF FEB- 2025				
	Deviation/Reactive	**From**	**To**	**Final charges**	**Payable/Receivable**
	Deviation	03-02-2025	09-02-2025	1,75,47,168	PAYABLE
	Deviation	10-02-2025	16-02-2025	3,55,56,444	PAYABLE
	Deviation	17-02-2025	23-02-2025	15,56,200	PAYABLE
	Deviation	24-02-2025	02-03-2025	74,13,371	PAYABLE
Feb-25				**6,20,73,183.00**	
	REACTIVE FOR THE MONTH OF FEB- 2025				
	Reactive	**From**	**To**	**Pro-Rata**	**Payable/Receivable**
	Reactive	03-02-2025	09-02-2025	3440793	Receivable
	Reactive	10-02-2025	16-02-2025	2989362	Receivable
	Reactive	17-02-2025	23-02-2025	2844199	Receivable
	Reactive	24-02-2025	02-03-2025	3427517	Receivable
	TOTAL			**12701871**	
	DEVIATION FOR THE MONTH OF MAR- 2025				
	Deviation/Reactive	**From**	**To**	**Final charges**	**Payable/Receivable**
	Deviation	03-03-2025	09-03-2025	2,64,16,793	PAYABLE
	Deviation	10-03-2025	16-03-2025	6,23,347	PAYABLE
	Deviation	17-03-2025	23-03-2025	85,33,441	PAYABLE
	Deviation	24-03-2025	30-03-2025	3,67,00,328	PAYABLE
	Deviation	31-03-2025	31-03-2025	37,06,931	PAYABLE
	revised DSM	29-04-2024	30-06-2024	1,65,37,505	PAYABLE
Mar-25				**9,25,18,345.00**	
	REACTIVE FOR THE MONTH OF FEB- 2025				
	Reactive	**From**	**To**	**Pro-Rata**	**Payable/Receivable**
	Reactive	03-03-2025	09-03-2025	2843512	Receivable
	Reactive	10-03-2025	16-03-2025	3468007	Receivable
	Reactive	17-03-2025	23-03-2025	4396519	Receivable
	Reactive	24-03-2025	30-03-2025	5131882	Receivable
	Reactive	31-03-2025	31-03-2025	784665	Receivable
	TOTAL			**16624585**	
	GRAND TOTAL			**205562925**	

Annexure - 7							
Reasons for Past claims during FY 2024-25							
Sl No	PPA CODE	Type	Name of Developer	OTHERS	PASTCLAIMS	REMARK (pastclaim)	REMARK (others)
1	ASG002		Dr.NTTPS	0	3050841646	DIFFERENTIAL VC FORM FY 2014-15 TO 2018-19	
2	ASG002		Dr.NTTPS-IV	0	-1132601411	DIFFERENTIAL VC FORM FY 2014-15 TO 2018-19	
3	ASG004		Dr.NTTPS-V	0	607935671	supplmental bill towards Fixed Charges for the period from 21-12-2023 to 31-3-2024 as per OP No 22 of 2024	
4	ASG002		RTPP Stage-I	0	720289953	DIFFERENTIAL VC FORM FY 2014-15 TO 2018-19	
5	ASG002		RTPP Stage-II	0	-826105509	DIFFERENTIAL VC FORM FY 2014-15 TO 2018-19	
6	ASG002		RTPP Stage-III	0	-11148313	DIFFERENTIAL VC FORM FY 2014-15 TO 2018-19	
7	ASG002		RTPP Stage-IV	0	1216934024	SUPPLIMENTAL BILL TOWARDS RTPP IV FIXED CHARGES FOR 2018-19 TO 2023-24 AS PER OP NO 35 OF 2018 AND OP NO 33 OF 2019	
8	ASG007	SGS	APPDCL -STAGE -2		3223690030	Revision of Stage-II FC&VC for 2023-24 based on the MYT order issued in OP.NO. 21 of 2024	
9	ASG007	SGS	APPDCL -STAGE -2	-96800687	0	Revision of Stage-II FC&VC for 2023-24 based on the MYT order issued in OP.NO. 21 of 2024	
10	ASG008	Own	Godavari Gas Power Plant	473376	0	Release pending logistic payments in Job order No 10 to GE Vernova International LLC as per MOM	
11	ASG013	SGS	TS NPDCL (TSPCC)	0	15413300	3/2024 Energy bill	
12	ACG003	CGS	NTPC (SR) Ramagundam I & II	-28993630	56295238	Rs 29075558 provision reversal in Apr 24 bill. wage revision Rs.13609840x2=27219680 period2016 to 2019 in May 24 bill & june 24 bill	EC adj 4/23 to 3/24 -29075558 RLDC 4/24 -7437241 RLDC 5/24, RLDC rev 4/23 to 3/24,cap rev 4/23 to 12/23 -23892962 cap off peak 1/24,6/24, DTL 3/24, RTM trade gain 6/24, RLDC 6/24 -3453228 RLDC 7/24, RTM trade gain,Compensation 8/24 259905 EC rev 2/24 ,3/24, RTM trade gain 8/24, compensation 8/24,9/24, RLDC 9802785 RLDC rev 4/24 to 7/24, EC rev to 7/24,compensation 9/24,10/24 RTM trade gain 9/24 9810389 RLDC, Compensation 11/24, RTM trade gain -2027978 RLDC, RTM trade gain 11/24, Compensaiton 12/24 7750637 RLDC, Incentive PFR 4/24 to 10/24, RTM trade gain compensation 33922447 RLDC, Energy rev 1/25 -4232716 RLDC, EC rev 4/24 to 12/24,Suppl ECS , Compensation -20420110
13	ACG003	CGS	NTPC (SR) Simhadri Stage 1	1360319760	24634004	Rs.606333 provision reversal in APR 24 bill,Rs. 24027671 suppl cap charges from 7/21 to 3/22, Energy charges rev from 7/21 to 3/22	16095450RTM trade gain LPS 43225445, EC rev ,Ash transportation, FERV , trade gain sharing 453687730 LPS 42528152,Non tariff income, RTM trade gain , RLDC rev 4/23 to 3/24, Cap rev 4/23 to 12/23 36648898 LPS 45044978 DTL 3/24, cap off peak 6/24, RLDC 6/24 122365548 LPS 46065285 RLDC 7/24, RTM trade gain 7/24, Incentive 8/24, Compensation 8/24 38712176.425811 LPS 36187164 RTM trade gain 8/24, compensation 8/24,9/24, RLDC 56312417 LPS 29405241 RLDC rev 4/24 to 7/24, EC rev to 7/24,compensation 9/24,10/24 RTM trade gain 9/24 47951941 LPS 33643559 RLDC, compensation 10/24,11/24, Incentive 11/24 14370201 LPS 32725064, Incentive,, RLDC, Compensation 12/24, EC rev 3/24 to 7/24, suppl cap charges 115130087 LPS 36970106, incentive, RLDC, Incentive PFR 4/24 to 10/24, RTM trade gain, compensation 1/25, Suppl ECS, Suppl Cap charges 72763977 LPS 34770777 , Incentive, RTM trade gain, compensation, Suppl cap charges 23482263 LPS 25248371, RLDC, EC rev 4/24, 7/24,8/24, 9/24, Suppl cap, Suppl ECS 362799072

Annexure - 7							
Reasons for Past claims during FY 2024-25							
Sl No	PPA CODE	Type	Name of Developer	OTHERS	PASTCLAIMS	REMARK (pastclaim)	REMARK (others)
14	ACG003	CGS	NTPC (SR) Simhadri Stage 2	200271345	1000908	Rs 1000908 provision reversal in APR 24 bill	RTM trade gain, filing charges, compensation -1000908 RLDC 4/24,EC rev 6/23 to 3/24 80109854 RLDC 5/24, RLDC rev 4/23 to 3/24,cap rev 4/23 to 12/23, nOn tariff income, trade gain sharing -3141058 cap off peak 1/24,6/24, DTL 3/24, RTM trade gain 6/24, RLDC 6/24, Compensation 7/244 7300697 Compensation 7/24,8/24 RTM trade gain 8/24,RLDC -1335311 RTM trade gain 8/24, Cap rev 8/24, compensation 8/24, 9/24,Rldc 6004308 RLDC rev 4/24 to 7/24, EC rev to 7/24,compensation 9/24,10/24 RTM trade gain 9/24 20882292 RLDC, compensation 10/24,11/24, Incentive 11/24 -19101367 Incentive, RLDC, compensation 12/24, Suppl cap charges from 7/21 to 12/24 53266203 RLDC, Incentive PFR 4/24 to 10/24, RTM trade gain compensation 18034031 Incentive, Compensation 1/25, 2/25, RTM trade gain, Suppl cap charges 36953455 EC rev 8/24,9/24 ,10/24,RLDC, Suppl Cap, Suppl ECS 2299149
15	ACG003	CGS	NTPC (SR) Talcher St. II	64239295	-53403094	Rs 32201972 provision reversal in APR 24 bill. Rs.-85605066 in Mar 25 bill	EC adj 4/23 to 3/24 -32201972 Ash tranportation, ED on APC 4/24 19051359 RLDC 5/24, RLDC rev 4/23 to 3/24,cap rev 4/23 to 12/23, nOn tariff income, trade gain sharing -7180634 DTL 3/24, cap cahrges rev 6/24,RLDC 6/24,ED on APC 7/24, Cap off peak 1/24 19104558 EC rev 8/23 to 7/24, EC adj 1/24 to 3/24, Ed on APC 7/24, RLDC 7/24 27924878 RTM trade gain 8/24, Cap rev 8/24, ED on APC,Rldc 2384327 RLDC rev 4/24 to 7/24, EC rev to 7/24,compensation 9/24,10/24 RTM trade gain 9/24 4006582 RLDC, Compensation 11/24, RTM trade gain, incentive, ED on APC 2883652 RLDC, incentive, ED on APC, RTM trade gain 3975676 RLDC, Incentive PFR 4/24 to 10/24, RTM trade gain compensation, ED on APC 7737338 RLDC, Incentive, EC rev 6/24 to 9/24 , ED on APC 8462225 Incentive PFR 5/24,6/24, EC rev 10/24 to 12/24, ED on APC 8091306
16	ACG003	CGS	NTPC (SR) Ramagundam Stage-III	-9850022	28668059	Rs 28668059 provision reversal in APR 24 bill	EC adj 4/23 to 3/24 -28668059 EC rev 9/23 to 3/24, Ash transportation 3/24 361893 RLDC 5/24, RLDC rev 4/23 to 3/24,cap rev 4/23 to 12/23, nOn tariff income, trade gain sharing -7432712 Incentive , DTL 3/24, cap rev 6/24, RLDC 6/24, RTM trade gain 6/24 ,compensation 7/24 6581990 Compensation 7/24,8/24 RTM trade gain 8/24,RLDC 1509285 EC rev 2/24, 3/24,8/24& EC adj, cap rev 8/24, compensation 8/24, 9/24, RLDC 594615 RLDC rev 4/24 to 7/24, EC rev to 7/24,compensation 9/24,10/24 RTM trade gain 9/24 1941806 RLDC,RTM trade gain,Compensation 11/24 1118851 RLDC, Compensation 12/24 5197598 RLDC, Incentive PFR 4/24 to 10/24, RTM trade gain, compensation 1/25 9764214 RLDC, compensation 1/25,2/25, RTM trade gain 1/25 -3336747 RLDC , EC 4/24 to 12/24, Compensation 2/25,3/25 2517244
17	ACG003	CGS	NTPC Kudgi Stage 1	62739398	261395285	Rs 78696137 provision reversal in APR 24 bill. Rs.88025745 true up 19-24 in May 24 bill. Rs. 94672456 kudgi true up installments (23668114*4) 7/24, 8/24,9/24,10/24. Rs.947 in Feb 25	cap charges rev -78696137 Cap charges rev -1591881 RLDC 5/24, RLDC rev 4/23 to 3/24,cap rev 4/23 to 12/23, nOn tariff income, trade gain sharing -42924369 Cap off peak 1/24, Cap rev 6/24, RLDC 6/24, trade gain sharing -9107377 RLDC 7/24, RTM trade gain,Compensation 8/24 3454949 RTM trade gain 8/24, Cap rev 8/24, compensation 8/24, 9/24,Rldc 1487317 RLDC rev 4/24 to 7/24, EC rev to 7/24,compensation 9/24,10/24 RTM trade gain 9/24 3767085 RLDC, RTM trade gain, compensation 10/24,11/24 5047684 RLDC, Trade gain , compensation 11/24, 12/24 2979590 RLDC, Incentive PFR 4/24 to 10/24, Suppl Cap charges, Suppl ECS 28352710 RLDC, EC rev 8/24 to 10/24, Suppl ECS 14453349 RLDC ,incentive PFR 6/24,1/25, Compensation 2/25,3/25, Suppl ECS, Supp Cap charges 135516478

Annexure - 7							
Reasons for Past claims during FY 2024-25							
Sl No	PPA CODE	Type	Name of Developer	OTHERS	PASTCLAIMS	REMARK (pastclaim)	REMARK (others)
18	ACG003	CGS	NTPC-TELANGANA-STPS STAGE-1	-25930585	-2003903	Rs.-2003903 provision reversal in Apr 25	EC adj 4/23 to 3/24 2003903 RTM trade gain 4/24 -3756 RLDC 5/24, RLDC rev 9/23 to 3/24,cap rev 9/23 to 12/23, nOn tariff income, trade gain sharing -35024785 cap off peak rev 6/24, RTM trade gain 6/24 -19585 RTM trade gain 8/24 -25956 RTM trade gain 8/24, Cap rev 8/24, compensation 8/24, 9/24,Rldc 441069 RLDC rev 4/24 to 7/24, EC rev to 7/24,compensation 9/24,10/24 RTM trade gain 9/24 -415494 RLDC, RTM trade gain , Incentive, suppl ECS 129286 RLDC, Incentive, EC rev 9/23 to 3/24, Suppl cap charges 279405 RLDC, Incentive PFR 4/24 to 10/24 , suppl cap charges, Suppl ECS 180763 EC rev 1/25, RTM trade gain 1/25,Suppl ECS 2/25, Incentive 69559 Incenitve, Incentive pFR 1/25, Suppl ECS 6455006
19	ACG005	CGS	NTECL Valluru	37183866	8556741	1426126*6=8556756 true up 14-19 in May 24 to Oct 24	LPS 22113531,RLDC,filing charges,compensation, EC rev, CC rev
20	ACG019	CGS	NLC Stage-I	17514320	2294530	LTP credit note in May 24Rs .-47402980 . Rs -65217810 =-10869635*6 LTP credit note from JUNE 24 to Nov 24. Lignite price variation debit note Rs.114915320	LPS 23383525 , RLDC, FERV , Trade gain sharing, Diff in REA, Annual filing fee, Non tariff income, diff in EC
21	ACG019	CGS	NLC Stage-II	-12492548	50183459	Rs -103036968 =-17172828*6 LTP credit note from JUNE 24 to Nov 24. Lignite price variation debit note Rs.153220427	RLDC, FERV , Trade gain sharing, Diff in REA, Annual filing fee, Non tariff income, diff in EC
22	ACG001	CGS	NLC TPS I EXP	-83723	-200910	RLDC, Trade gian sharing , diff in ec	
23	ACG018	CGS	NLC TPS II EXP	-75625	30365	RLDC, Trade gian sharing , diff in ec	
24	ACG004	CGS	NTPL (NLC Tamilnadu Power Ltd Stage-1)	-52228284	2378289044	Rs.1083964579 14-19 true up & Rs.1294324465/- True up 19-24	Trade gain sharing, Diff in EC
25	ACG002	CGS	NLC NNTPS	-22598236	149168190	True up 19-24	RLDC,Trade gain sharing, Diff in EC
26	ACG010	CGS	NPC (MAPS)	1337323	0	LPS ON 2023-24 &2024-25 ENERGY BILLS	
27	ACG011	CGS	NPCIL(Kudamkulam)	402611	141130086	LPS ON 2023-24 &2024-25 ENERGY BILLS RS.402611/- , RS 141130086/- TARRIF REVISION FROM 2014-2016 & 10/2022 TO 1/2025	
28	ACG006	CGS	NTPC Aravali	565625	0	LPS	
29	ACG014	CGS	POSOCO-Deviation Charges (CGS UI charges)	1663545	0	DSM LPS FOR THE PERIOD OF OCT'23TO MAR'24 & 09.10.23 to 15.10.23	
30	ACG003	CGS	NTPC-Dadri	0	-32495	Credit n ote recevied	
31	SCED	CGS	SCED	-138360069	0	SCED	
32	AIP001	IPP	Thermal Powertech Corporation India(230.55)	579839422	0	RELATED TO LPS -579839422	
33	AIP010	IPP	SEMBCORP PROJECT-2 (500MW)	253868990	0	RELATED TO LPS- 253868990	
34	AIP009	IPP	SEMBCORP PROJECT-2 (125MW)	48181857	0	RELATED TO LPS -48181857	
35	AIP006	IPP	Hinduja National Power Corp Ltd(HNPCL)	0	8282569	Revision of FC based on the availability declared by SLDC for 2023-24	
36	AIP003	THERMAL	LANCO KONDAPALLI	0	461100000	Amount involved in court case ,now settled and transferred to pp cost from deposits	
37	AEX002	Exhange	Power Exchange India Ltd	-8463169	0	Net penalty for dishonouring accepted Bids for delivery period from 10-8-2024 to 27-10-2024	
38	ATD007	Trader	NHPC Limited (Trading)	50173571	0	LPS ON ENERGY BILLS OF 4-2024 & 5/2024	

Annexure - 7							
Reasons for Past claims during FY 2024-25							
Sl No	PPA CODE	Type	Name of Developer	OTHERS	PASTCLAIMS	REMARK (pastclaim)	REMARK (others)
39	ATD015	Trader	NTPC-NVVNL-	255053142	0	LPS ON ENERGY BILLS OF 2023-24 & 2024-25 OF RS.192002605/- & COMPENSATION OF RS.63050537/-	
40	ATD001	Trader	POWER TRADING CORPORATION (PTC)	295237366	0	COMPENSATION 5/2024 RS.16322693/-, & LPS ON 2023-24 BILLS OF RS.278914673/-	
41	ATD035	Trader	OPG power Generation Private Limited	99504933	0	COMPENSATION OF RS.55818442/-,LPS ON 4/2024 7 5/2024 BILLS OF RS. 21150408/-& RS.22536083/- (STOA 4/2024 &5/2024)	
42	ATD036	Trader	Sembcorp Energy India Limited Plant-1	73390520	0	LPS ON BILLS OF 4/2024 TO 6/2024	
43	ATD027	Trader	MANIKARAN POWER LIMITED	17519111	1089234	LPS ON 2023-24 BILLS OF RS.17497149/- & RS. 1111196/- STOA 3/2024	
44	ATD005	Trader	ARUNACHAL PRADESH POWER CORPORATION PVT. LTD.	1689600	2192700	RS.2184100/-CONSENT FEE FOR APSLDC 2017-2020,-RS.1689600/- 1/2024 & 2/2024 TRADING MARGIN BILLS,RS.8600/- 1/2023 BALANCE BILL	
45	ATD018	Trader	GITA POWER & INFRASTRUCTURE PVT LTD.	15874155	0	LPS ON 2023-24 ENERGY & STOA BILLS	
46	ABN008	Bagasse	Chodavaram Sugars	0	7353435	1/2024 2/2024 ENERGY BILLS	
47	AOD009	Bagasse	EID Parry India Ltd (GMR Tech)	0	40785863	FIXED COST CALCULATION ON SEASONAL BASIS FOR THE PERIOD 2003-2010	
48	AHN018	Mhydel	Mani Hamsa	0	2443014	MANIHANSA ROYALTY CHARGES FEB'19 TO DEC'19	
49	AHN014	Mhydel	Balaji Energy pvt ltd	0	38716242	Provision for the Energy bills for the month of Nov-2022 to Feb 2023	
50	AOD008	Mhydel	KANDALERU	0	3220478	Differential tariff @ 1.30 for the period from 01.11.2021 to 12.03.2022 .As per the Hon'ble APERC final orders dated 12.04.2024 in OP no: 14 of 2024 filed by M/s Khandaleru Power Company Ltd	
51	AOD058	B.Mini hydel	Tirumala Cotton & Agro Products Pvt Ltd-Hydel-GNT4079-90-91	0	63350	Banked Energy Provision	
52	AOD022	B.Mini hydel	DHANALAKSHMI COTTON &RICE MILLS PVT LTD	0	227628	BANKED ENERGY	
53	AOD045	B.Mini hydel	RPP	0	650935	BANKED ENERGY PROVISION 01.02.2020 TO 31.01.2023	
54	AOD046	B.Mini hydel	DECCAN CEMENTS	0	132709	BANKED ENERGY PROVISION 01.02.2017 TO 31.01.2018	
55	AOD053	B.Mini hydel	NCLINDUSTRIES LIMITED	0	4404897	BANKED ENERGY FOR THE PERIOD FROM 01.02.20 to 30.11.22-NCL	
56	AOD067	B.Mini hydel	M/S Trident Power Pvt Ltd-PH-I,GNT4085-VELPUR	0	266154	BANKED ENERGY PROVISION	
57	AOD068	B.Mini hydel	M/S Trident Power Pvt Ltd-PH-II,GNT4093-POTLUR	0	253640	BANKED ENERGY PROVISION	
58	AOD069	B.Mini hydel	M/S Trident Power Pvt Ltd-PH-III,GNT2205-SUREPALLI	0	901435	BANKED ENERGY PROVISION	
59	AWN035	Wind	Vish Wind Phase I	0	9633687	LPS CLAIMS FOR 7 PROJECTS JAN 2020 TO MAY-22	
60	AWN115	Wind	Sterling Agro Industries Ltd-1	0	19187082	LPS for the period Jul-18 to May-22	

Annexure - 7							
Reasons for Past claims during FY 2024-25							
Sl No	PPA CODE	Type	Name of Developer	OTHERS	PASTCLAIMS	REMARK (pastclaim)	REMARK (others)
61	AWN206	Wind	Axis Wind Farms (Anantapur)Pvt Ltd	0	142495493	LPS CLAIMS FOR THE PERIOD FROM 2019 TO MAY-22	
62	AWN209	Wind	Axis Wind Farms (Rayalaseema) Pvt Ltd	0	153232518	LPS FOR CLAIMS THE PERIOD FROM 2019 TO MAY-22 &MAT CLAIMS	
63	AWN027	Wind	Vaayu Phase - I	0	1770618	LPS for the period Feb-22 to May-22	
64	AWN104	Wind	Sunwin Powertech(4 MW)	0	13493394	MAT BILLS PROVISION FOR 2017-2021	
65	AWN105	Wind	Vibrant (0.8MW)	0	904121	LPS amt for the the 2018-22 2nd Instmnt	
66	AWN169	Wind	Tata Power Renewable Energy Ltd	0	162218001	LPS for the period from Dec 2016 to May2022 after waiver of 50%	
67	AWN108	Wind	Poly Solar Parks Pvt Ltd - 24MW	0	6720973	Provision for MAT Claims for the FY 2018-2021	
68	AWN107	Wind	JED Solar Parks Pvt Ltd - 24MW	0	7851553	Provision for MAT Claims for the FY 2018-2021	
69	AWN217	Wind	KRBL 8.4 tallimadugula	0	-1084821	PP COST PROVISION REVERSAL	
70	AWN096	Wind	Hi-Tech systems & Services Ltd 2.1MW Tallimadugula	0	-697963	PP COST PROVISION REVERSAL	
71	AWN145	Wind	ZR RENEWABLE ENERGY PVT LTD	0	-18270801	CUF RECOVERY for the period 2017-18 & 18-19	
72	AWN146	Wind	Guttaseema Wind Energy Company Pvt Ltd 80 MW	0	15646380	MATS PROVISION FOR THE MONTH OF 2018-19	
73	AWN152	Wind	Vayuputhra Energy Private Limited 20 MW	0	19583694	MAT BILLS PROVISION FOR 2018-2023	
74	AWN120	Wind	SANDLA WIND PROJECT Pvt. Ltd 50.4 MW (VPD-040-041)	0	42473000	MAT CLAIMS	
75	AOD077	B.Wind	BHARAT WIND FARM	0	997739	BANKED ENERGY PROVISION	
76	AWN213	Wind	HYDERABAD CHEMICALS LTD., 4.5 MW(Vibrant 4.5MW)	0	924013	LPS amt for the the 2018-22 2nd Instmnt	
77	AWN216	Wind	RAYALA WIND POWER COMPANY PVT LTD., (101.2 MW)	0	-15216301	Recovery of HT Service consumption	
78	AWN087	Wind	RAYALA WIND POWER COMPANY PVT LTD., (50 MW)	0	-11879300	Recovery of HT Service consumption	
79	AWN099	Wind	RAYALA WIND POWER COMPANY PVT LTD., (8 MW)	0	-2631274	Recovery of HT Service consumption	
80	AWN042	Wind	VIBRANT GREENTECH INDIA PVT LTD (HYD CHEMICALS LTD)-5.1 MW	0	3875642	LPS amt for the the 2018-22 2nd Instmnt	
81	AWN106	Wind	VIBRANT GREENTECH INDIA PVT LTD 8MW	0	11394479	LPS amt for the the 2018-22 2nd Instmnt	
82	AOD048	Banke Energy wi	Ramachandra Transmission & Projects Pvt Ltd	0	58369	BANKED ENERGY CLAIMS	
83	AOD038	Banked - Wind	Blyth Wind Park Pvt Ltd	0	1840289	BANKED ENERGY PROVISION FOR THE PERIOD 2017-18,2018-19,19-20,31.01.2024	
84	AOD039	Banked - Wind	M/s ASIAN PAINTS LIMITED	0	7537698	BANKED ENERGY provision FOR THE PERIOD FROM 01.05.21 TO 31.01.2023	
85	AOD023	B - Wind	Heritage Foods ltd, Chinnahutur	0	2856306	BANKED ENERGY provision FOR THE PERIOD FROM 01.05.21 TO 31.01.2023	
86	AOD024	B - Wind	Heritage Foods ltd, Tatrakallu	0	2540028	BANKED ENERGY PROVISION	

Annexure - 7							
Reasons for Past claims during FY 2024-25							
Sl No	PPA CODE	Type	Name of Developer	OTHERS	PASTCLAIMS	REMARK (pastclaim)	REMARK (others)
87	AOD059	Banked - Wind	Ramabhadra Industries Pvt. LTd-1	0	-106904	PP COST PROVISION REVERSAL	
88	AOD062	B - Wind	SSR AGRO ENERGY	0	539437	BANKED ENERGY PROVISION	
89	AOD044	Banked - Wind	ITC Limited	0	678299	BANKED ENERGY provision FOR THE PERIOD FROM 01.02.22 TO 31.01.2023	
90	AOD047	B - Wind	Hetero Wind power	0	4041173	BANKED ENERGY PROVISION	
91	AOD030	Banked - Wind	ATRIA WIND POWER PRIVATE LIMITED	0	-1777930	Banked Energy Provsion reversal	
92	AOD025	B - Wind	Heritage Foods ltd, Belugappa	0	1015846	BANKED ENERGY PROVISION	
93	AOD060	Banked - Wind	Ramabhadra Industries Pvt. LTd.,-2	0	-5335	PP COST PROVISION REVERSAL	
94	AOD061	Banked - Wind	Ramabhadra Industries Pvt. LTd.-3	0	64038	PP COST PROVISION	
95	AOD051	Banked	ALUFLUORIDE LIMITED	0	3769074	BANKED ENERGY CLAIMS	
96		Banked - Wind	Indira Power	0	79435	Banked Energy Provision	
97	AOD021	Banked - WIND	DHANALAKSHMI COTTON &RICE MILLS PVT LTD	0	169376	BANKED ENERGY	
98	AOD031	Banked - WIND	VUDDANDA SOLAR PVT LTD	0	4335608	BANKED ENERGY PROVISION FOR THE PERIOD 2018-19 to 2022-23	
99	AOD027	Banked - WIND	TIRUMALA COTTON 2	0	-101869	BANKED ENERGY PROVISION REVERSAL	
100	AOD078	Banked - WIND	M/s.SRI LAKSHMI GANAPATHI ENGG.WORKS	0	-161563	PP COST PROVISION REVERSAL	
101	AOD040	Banked - WIND	IDDUPULAPADU COTTON	0	-867	BANKED ENERGY PROVISION REVERSAL FOR THE PERIOD FROM 2017-18,2018-19,19-20,20-21	
102	ASN024	Solar	EAAMA Estate Pvt Ltd	0	-1291061	HT SERVICE RECOVERY	
103	ASN027	Solar	VBC RENEWABLE ENERGY PVT LTD	0	-785866	HT SERVICE RECOVERY	
104	ASN049	Solar	M/s. APGENCO SOLAR 400MW	0	462081283	Tariff difference 2019-2024	
105	ASN009	Solar	Sri Power Gen - II (A)	-10612080	0	IREDA GBI REFUND CLAIMS FY2024-25	
106	ASN013	Solar	Amrit Jal Ventures Pvt. Ltd	-15455448	0	IREDA CLAIMS TO BE RECEIVABLE FOR THE PERIOD APR-24 TO MAR-25	
107	ASN014	Solar	Gajanan Financial Services Ltd	-13701944	0	IREDA CLAIMS TO BE RECEIVABLE FOR THE PERIOD APR-24 TO MAR-25	
108	ASN011	Solar	Kishore Infra	-13205040	0	IREDA CLAIMS TO BE RECEIVABLE FOR THE PERIOD APR-24 TO MAR-25	
109	ASN010	Solar	AP Industrial Infra Corp. Ltd., (APIIC)	-9085752	0	IREDA CLAIMS TO BE RECEIVABLE FOR THE PERIOD APR-24 TO MAR-25	
110	ASN023	Solar	Welspun 30MW	0	89489036	50% LPS CLAIM	
111	ASN026	Solar	Welspun 70MW	0	189061390	50% LPS CLAIM	
112	ASN039	Solar	Azure Power	0	132943045	EXCESS PANELS CLAIMS AFTER COD	
113	ASN030	Solar	Arohi Solar Pvt Ltd 50MW	0	250790338	EXCESS PANELS CLAIMS AFTER COD	
114	ASI010	Solar	Niranjana Solar Energy Pvt Ltd	0	158573798	EXCESS PANELS CLAIMS AFTER COD	
115	ASN045	Solar	ACME Jai Salmer	0	9845168	EXCESS PANELS CLAIMS AFTER COD	
116	ASN031	Solar	Vishwatma Solar Energy Pvt. Ltd	0	178002251	EXCESS PANELS CLAIMS AFTER COD	
117	ASN043	Solar	YASHWANTH SOLAR ENERGY PVT LTD	0	6538886	DIFFERENTIAL POOLED COST TARIFF CLAIMS	
118	ASN044	Solar	Waneep	0	88238035	EXCESS PANELS CLAIMS	
119	ACG030	SOLAR	M/s.SECI-ACME 150MW	42846732	0	CHANGE IN LAW INCLUDING LPS	

Annexure - 7							
Reasons for Past claims during FY 2024-25							
Sl No	PPA CODE	Type	Name of Developer	OTHERS	PASTCLAIMS	REMARK (pastclaim)	REMARK (others)
120	ACG032	SOLAR	M/s.SECI-FRV-1 50MW	2599433	0	CHANGE IN LAW INCLUDING LPS	
121	ACG031	SOLAR	M/s.SECI-AZURE 50MW	8395028	0	CHANGE IN LAW INCLUDING LPS	
122	ACG034	SOLAR	M/s.SECI-TATA 100MW	35221797	0	CHANGE IN LAW INCLUDING LPS	
123	ACG033	SOLAR	M/s.SECI-FRV-2 50MW	2726448	0	CHANGE IN LAW INCLUDING LPS	
124	ASN041	Solar	Waneep Solar Pvt Ltd 25MW-Nagari	0	81627358	EXCESS PANELS CLAIMS	
125	ASN042	Solar	M/s. Rain Coke Ltd	0	208206777	EXCESS PANELS PROVISION	
126	ASN037	Solar	M/s. SEI ARUSHI PVT LTD	0	172810823	EXCESS PANELS PROVISION	
127	AOD033	Banked - Solar	VISWATEZA SPINNIG MILLS PVT LTD	0	195711	Banked Energy Provision	
128	AOD032	Banked - Solar	Sri Chakra Cement Ltd	0	38650	Banked Energy for period 2022- 2024	
129	AOD050	B - Solar	Visakhapatnam Port Trust	0	-5881660	BANKED ENERGY PROVISION REVERSAL	
130	AOD041	Banked - Solar	Odysseus Logos LLP	0	-460700	BANKED ENERGYPROVISION REVERSAL FOR THE PERIOD FROM 2018-19,19-20,20-21	
131	AOD036	Banked - Solar	AKSHAY PROFILES PVT LTD	0	2730	Banked Energy for period 2022- 2024	
132	AOD042	Banked - Solar	Sri City Solar	0	5585540	BANKED ENERGY PROVISION 01.02.2019 TO 31.01.2024	
133	AOD052	Banked - Solar	GUNTUR SPINNING MILLS PVT LTD	0	151737	Banked Energy for period 2019- 2024	
134	ACG025	Bundled Solar	NTPC NVVNL Bundled Power	1360880	0	LPS ON 2023-24 &2024-25 ENERGY BILLS	
135	ACG025	Coal	NTPC NVVNL Bundled Power	1374135	0	LPS ON 2023-24 &2024-25 ENERGY BILLS	
136	ACG026	Bundled Solar	NTPC NSM Phase-II, Bundled Power	47509495	0	LPS ON 2023-24 &2024-25 ENERGY BILLS	
137	ACG026	Coal	NTPC NSM Phase-II, Bundled Power	5580758	287952856	THERMAL REVSION CHARGES AS PER CERC ORDERS	
138	ACG020	solar	NTPC-GREEN ENERGY LIMITED 250MW	20413558	0	LPS ON 2023-24 &2024-25 ENERGY BILLS	
139	ACG028	Bundled Solar	NTPC NPKunta Ultra Mega Solar Project 750MW	60197861	0	LPS ON 2023-24 &2024-25 ENERGY BILLS	
140	ACG012	CTU	PGCIL POC Charges(CGS Tr.Charges)	23556186	1248046499	1)LPS BILLS FOR APR'24 TO MAR'25 2) 2ND BILLS	
141	ACG013	CTU	PGCIL Non POC Charges(ULDC)	25786110	6195700	1)DEFERRED TAX CHARGES FOR FY.23-2024 Rs.25786110/- 2) Reimbursement bilateral arrear bill (400kv) ADJUSTMENT IN TRANSCO BILL JUNE'24	
142	ACG015	CTU	POSOCO SRLDC Charges	59725	0	FERV CHARGES FY 2022-23	
143	ATR002	CTU	Interestate Reactive Charges	0	5136538	REACTIVE CHAGES 2019-20 TO 23-2024	
144	ATD005	Short Term	ARUNCHAL PRADESH (STOA)	0	187139	STOA CHARGES FOR 2019	
			Total	**3256734436**	**14646613617**		

Annexure - 8

FPPCA FORMAT for the month of MARCH, 2025 FY 24-25 (ALL DISCOMS)

S.No	Generating station / Stage/Source	Plant capacity (MW)	Availability			Energy (MU)			Cost Components (Rs.Millions)																				
									Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)					
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff	Actual	
1	Dr. NTTPS	1260	7533	7443.77	-89.23	7533.1200	7014.3971	-518.7229	8493.0000	6977.1786	-1515.8214	29377.0620	29814.8068	437.7448	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	37870.0620	36791.9854	-1078.0766	5.03	5.25	The availability of thermal stations were decreased by 2056.56 MU(8.00 %) when compared to approved availability. Accordingly,the energy despatch from APGENCO thermal stations is also decreased by 1490.75 MU than the approved quantum. The fixed charges of APGENCO stations have been admitted based on the costs approved in the APGenco generation Multi Year Tariff order for FY2024-29 dtd.09.09.2024 duly limiting to the monthly availability of respective station as communicated by APSLDC. Further, the variable cost is admitted duly limiting to the ceiling rates approved in the said MYT order. In respect of Dr.NTTPS-V, the FC and VC are admitted based on the costs approved in the Dr.NTTPS-V Multi Year Tariff order for FY2024-29 dtd.28.10.2024. Overall, the per unit cost of APGENCO thermal stations is decreased around Rs.0.09/Unit when compared to the approved rate.
2	Dr. NTTPS-IV	500	3444	3195.42	-248.58	3443.7500	2837.1775	-606.5725	3373.0000	2750.0983	-622.9017	12395.1600	11318.0970	-1077.0630	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	15768.1600	14068.1954	-1699.9646	4.58	4.96	
3	Dr. NTTPS-V	800	4954	3301.20	-1652.80	4953.7100	3254.5810	-1699.1290	13873.0000	7193.4156	-6679.5844	16338.0660	10051.6204	-6286.4456	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	30211.0660	17245.0360	-12966.0300	6.10	5.30	
4	RTPP Stage-I	420	2344	2308.16	-35.84	1495.4300	2041.6284	546.1984	2770.0000	2326.7250	-443.2750	6583.9840	9417.0695	2833.0855	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	9353.9840	11743.7945	2389.8105	6.26	5.75	
5	RTPP Stage-II	420	2678	2953.67	275.67	1394.4000	2361.0014	966.6014	3250.0000	2610.9000	-639.1000	6161.4960	10876.6068	4715.1108	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	9411.4960	13487.5069	4076.0109	6.75	5.71	
6	RTPP Stage-III	210	1256	1319.14	63.14	982.6300	1178.2264	195.5964	1840.0000	1611.3615	-228.6385	4318.3800	5418.4778	1100.0978	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	6158.3800	7029.8393	871.4593	6.27	5.97	
7	RTPP Stage-IV	600	3468	3099.08	-368.92	3158.0200	2783.2920	-374.7280	6480.0000	5578.9536	-901.0464	12957.7630	11961.4872	-996.2758	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	19437.7630	17540.4408	-1897.3222	6.16	6.30	
8	**GENCO THERMAL TOTAL**	**4210**	**25677**	**23620.44**	**-2056.56**	**22961.0600**	**21470.3038**	**-1490.7562**	**40079.0000**	**29048.6326**	**-11030.3674**	**88131.9110**	**88858.1656**	**726.2546**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**128210.9110**	**117906.7982**	**-10304.1128**	**5.58**	**5.49**	
9	Srisailam RCPH	770	1682	6566.90	4884.90	1682.3700	1139.6784	-542.6917	2480.0000	2092.0000	-388.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2480.0000	2092.0000	-388.0000	1.47	1.84	
10	NSRCPH	90	197	780.52	583.52	196.6600	209.5881	12.9281	290.0000	245.9000	-44.1000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	290.0000	245.9000	-44.1000	1.47	1.17	
11	NSTPDC PH	50	109	433.62	324.62	109.2500	88.9294	-20.3206	550.0000	506.4000	-43.6000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	550.0000	506.4000	-43.6000	5.03	5.69	
12	Upper Sileru	725	524	1912.58	1388.58	524.3800	591.3425	66.9625	979.8621	825.8317	-154.0303	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	979.8621	825.8317	-154.0303	1.87	1.40	
13	Lower Sileru		1005	3912.71	2907.71	1005.0600	1205.6480	200.5880	1878.0690	1582.8441	-295.2248	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1878.0690	1582.8441	-295.2248	1.87	1.31	
14	Donkarayi		55	209.42	154.42	54.6300	139.3632	84.7332	102.0690	86.0241	-16.0448	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	102.0690	86.0241	-16.0448	1.87	0.62	
15	PABM	20	44	0.00	-44.00	43.7100	-0.3213	-44.0313	150.0000	137.7000	-12.3000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	150.0000	137.7000	-12.3000	3.43	-428.62	
16	Minihydel(Chettipet)	1	2	8.67	6.67	2.1700	2.7714	0.6014	20.0000	24.8000	4.8000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	20.0000	24.8000	4.8000	9.22	8.95	
17	Machkund AP Share	118	131	245.85	-131.00	131.0900	245.8518	114.7618	408.1633	361.8755	-46.2878	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	408.1633	361.8755	-46.2878	3.11	1.47	
18	TB Dam AP Share		126	177.96	-126.00	125.8500	177.9571	52.1071	391.8367	239.7703	-152.0664	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	391.8367	239.7703	-152.0664	3.11	1.35	
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	**3875**	**13824.41**	**9949.41**	**3875.1700**	**3800.8085**	**-74.3615**	**7250.0000**	**6103.1458**	**-1146.8542**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**7250.0000**	**6103.1458**	**-1146.8542**	**1.87**	**1.61**	
20	NTPC(SR) Ramagundam I & II	2100	2106	2002.27	-103.73	2105.9800	1625.2627	-480.7173	1572.0000	1484.2550	-87.7450	7680.6220	6411.2059	-1269.4161	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-28.9936	-28.9936	9252.6220	7866.4673	-1386.1547	4.39	4.84	In view of lower availability from committed thermal stations, even though Commission excluded the procurement of power from four CGS Stations Viz NTPC-Kudgi, NTECL-Vallur, NTPL-Tuticorin & NNTPS-Nyveli, DISCOMs are forced to procure power from these plants. The availability from these four stations aided in meeting the Grid Demand. Overall the availability from these four CGS stations during the month is 3290.55 MU. Overall the FC of CGS stations during the fy 24-25 is increased by Rs.504.42Crs. Further, pending approval of PPA, 15.34 MW from NTPC Telangana STPS-I(1600MW) has been availed w.e.f 01.03.2024 as per the allocation of Ministry of Power. NTPC Telangana is scheduled from unallocated pool as per MoP allocations and is subject to change monthly based on revised allocations issued by CEA from time to time. Further, as the Grid is more & more solarised, meeting the demand during non solar hours is slowly ebcoming a problem and the Thermal Plants come to the rescue of the DISCOMs. These plants basically baseload plants by nature are taking up the load burden for the non solar hours in a day spanning for alomost 16-18 hours in a day. Hence, the DISCOMs could not deny the availaility from these stations and dispatching accoridng to the load requriemens.
21	NTPC(SR) Simhadri Stage-I	1000	3139	3333.38	194.38	3138.8600	2915.3454	-223.5146	3282.0000	3277.5373	-4.4627	10821.4770	10692.0708	-129.4062	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1360.3198	1360.3198	14103.4770	15329.9279	1226.4509	4.49	5.26	
22	NTPC(SR) Simhadri Stage-II	1000	1456	1576.97	120.97	1456.0600	1375.9011	-80.1589	2173.0000	2138.2122	-34.7878	4982.2218	5022.0144	39.7926	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	200.2713	200.2713	7155.2218	7360.4979	205.2761	4.91	5.35	
23	NTPC(SR) Talcher Stage-II	2000	1200	1280.84	80.84	1200.3400	1213.7156	13.3756	1030.0000	1003.8193	-26.1807	2221.6095	2095.6443	-125.9652	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	64.2393	64.2393	3251.6095	3163.7029	-87.9066	2.71	2.61	
24	NTPC(SR) Ramagundam III	500	495	487.53	-7.47	494.5900	397.0127	-97.5773	430.0000	412.4561	-17.5439	1777.4280	1537.5338	-239.8942	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-9.8500	-9.8500	2207.4280	1940.1399	-267.2881	4.46	4.89	
25	NTPC Kudgi Stage-I	2400	0	1493.23	1493.23	0.0000	890.6115	890.6115	0.0000	2371.0416	2371.0416	0.0000	4193.7668	4193.7668	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	62.7394	62.7394	0.0000	6627.5477	6627.5477	0.00	7.44	
26	NTPC-TELANGANA-STPS STAGE-1		0	10.14	10.14	0.0000	12.1418	12.1418	0.0000	15.1003	15.1003	0.0000	43.4980	43.4980	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-25.9306	-25.9306	0.0000	32.6677	32.6677	0.00	2.69	
27	NTECL Valluru	1500	0	603.14	603.14	0.0000	503.8076	503.8076	0.0000	1013.1541	1013.1541	0.0000	1865.9629	1865.9629	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	37.1839	37.1839	0.0000	2916.3008	2916.3008	0.00	5.79	
28	NLC Stage-I	630	323	183.38	-139.62	322.6800	180.1072	-142.5728	270.0000	164.5460	-105.4540	1035.2320	581.4933	-453.7388	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	17.5143	17.5143	1305.2320	763.5536	-541.6784	4.04	4.24	
29	NLC Stage-II	840	576	354.34	-221.66	575.5300	348.2226	-227.3074	510.0000	326.9702	-183.0298	1837.5360	1123.6947	-713.8413	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-12.4925	-12.4925	2347.5360	1438.1724	-909.3636	4.08	4.13	
30	NPC(MAPS)	440	117	53.40	-63.60	117.1800	53.4007	-63.7793	0.0000	0.0000	0.0000	298.8090	139.0209	-159.7881	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.3373	1.3373	298.8090	140.3582	-158.4508	2.55	2.63	
31	NPC(KAIGA unit I,II,III,IV)	880	739	855.73	116.73	738.9600	855.7260	116.7660	0.0000	0.0000	0.0000	2586.5700	3114.8796	528.3096	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2586.5700	3114.8796	528.3096	3.50	3.64	
32	NTPL(NLC TamilNadu)	1000	0	829.04	829.04	0.0000	634.1862	634.1862	0.0000	1391.0751	1391.0751	0.0000	2635.7230	2635.7230	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-52.2283	-52.2283	0.0000	3974.5698	3974.5698	0.00	6.27	
33	NLC NNTPS	1000	0	365.13	365.13	0.0000	350.8268	350.8268	0.0000	694.0927	694.0927	0.0000	966.0847	966.0847	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-22.5982	-22.5982	0.0000	1637.5791	1637.5791	0.00	4.67	
34	KKNPP Unit-I	1000	0	10.54	10.54	0.0000	10.5405	10.5405	0.0000	0.0000	0.0000	0.0000	50.8205	50.8205	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.4026	0.4026	0.0000	51.2231	51.2231	0.00	4.86	
35	NLC TPS- I Expn.	630	0	12.25	12.25	0.0000	11.7622	11.7622	0.0000	11.7746	11.7746	0.0000	33.9450	33.9450	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-0.0837	-0.0837	0.0000	45.6359	45.6359	0.00	3.88	
36	NLC TPS- II Expn.	840	0	4.04	4.04	0.0000	3.9820	3.9820	0.0000	10.1650	10.1650	0.0000	12.6777	12.6777	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-0.0756	-0.0756	0.0000	22.7671	22.7671	0.00	5.72	
37	JNNSM Ph-1 Thermal		265	219.79	-45.21	66.0400	219.7902	153.7502	330.0000	327.2219	-2.7781	354.6348	826.1985	471.5637	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	6.9549	6.9549	684.6348	1160.3753	475.7405	10.37	5.28	
38	**CGS TOTAL**	**17760**	**10416**	**13675.16**	**3259.16**	**10216.2200**	**11602.3430**	**1386.1230**	**9597.0000**	**14641.4213**	**5044.4213**	**33596.1401**	**41346.2349**	**7750.0948**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**1460.9157**	**1460.9157**	**43193.1401**	**57448.5719**	**14393.7919**	**4.23**	**4.95**	

Annexure - 8

FPPCA FORMAT for the month of MARCH, 2025 FY 24-25 (ALL DISCOMS)

S.No	Generating station / Stage/Source	Plant capacity (MW)	Availability			Energy (MU)			Cost Components (Rs.Millions)																				
									Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)					
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff	Actual	
39	NCE- Others	153	350	280.37	-69.63	350.4200	280.3724	-70.0476	130.0000	52.3143	-77.6857	2141.0662	1580.6725	-560.3937	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2271.0662	1632.9868	-638.0794	6.48	5.82	
40	NCE Solar	3756	10678	7330.92	-3347.08	10678.2200	7330.9159	-3347.3041	0.0000	0.0000	0.0000	40790.8004	32129.8719	-8660.9285	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	159.2110	159.2110	40790.8004	32289.0829	-8501.7175	3.82	4.40	Actual energy dispatch is decreased over the approved by 2814.65MU (16.0%). As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them whatever they generate is absorbed.
41	NCE WIND	3688	6549	7151.06	602.06	6549.0500	7151.0606	602.0106	0.0000	0.0000	0.0000	30782.0860	31847.4490	1065.3630	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	30782.0860	31847.4490	1065.3630	4.70	4.45	
42	**NCE TOTAL**	**7596**	**17577**	**14762.35**	**-2814.65**	**17577.6900**	**14762.3489**	**-2815.3411**	**130.0000**	**52.3143**	**-77.6857**	**73713.9526**	**65557.9934**	**-8155.9592**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**159.2110**	**159.2110**	**73843.9526**	**65769.5187**	**-8074.4339**	**4.20**	**4.46**	
43	APPDCL Stage-I	1600	7077	7134.34	57.34	7076.6400	6907.2080	-169.4320	11300.0000	10274.0188	-1025.9812	23347.3020	26378.6281	3031.3261	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	34647.3020	36652.6469	2005.3449	4.90	5.31	
44	APPDCL Stage-II	800	3963	4365.27	402.27	3962.9900	4247.2115	284.2215	11100.0000	10661.0464	-438.9536	13077.8670	14463.7127	1385.8457	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-96.8007	-96.8007	24177.8670	25027.9584	850.0914	6.10	5.89	The actual availability of APPDCL stage-1 & II was increased by 459.91 MU. Accordingly, the Dispatch was also inreased. The fixed charges were admitted accordingly duly limiting to the normative availability. Further, there is no generation from Godavari Gas Power Plant as there is no avaialbility of natural gas. Overall, the per unit cost of Joint Sector is increased around Rs.0.22/Unit when compared to the approved rate.
45	Godavari Gas Power Plant	216	0	0.00	0.00	0.0000	28.0571	28.0571	180.0000	147.0142	-32.9858	0.0000	300.0000	300.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.4734	0.4734	180.0000	447.4876	267.4876	0.00	15.95	
46	TS NPDCL (TSPCC)		0	0.00	0.00	0.0000	24.5238	24.5238	0.0000	0.0000	0.0000	0.0000	175.0010	175.0010	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	175.0010	175.0010	0.00	7.14	
47	**JOINT SECTOR TOTAL**	**2616**	**11040**	**11499.61**	**459.61**	**11039.6300**	**11207.0004**	**167.3704**	**22580.0000**	**21082.0793**	**-1497.9207**	**36425.1690**	**41317.3419**	**4892.1729**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**-96.3273**	**-96.3273**	**59005.1690**	**62303.0939**	**3297.9249**	**5.34**	**5.56**	
48	SEIL P1 (230MW)	231	1717	1993.31	276.31	1717.0400	1874.3600	157.3200	2170.0000	2614.8341	444.8341	4389.8880	5262.4490	872.5610	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	579.8394	579.8394	6559.8880	8457.1225	1897.2345	3.82	4.51	
49	SEIL P2 (500MW Firm)	500	3066	3974.28	908.28	3065.9800	3897.5700	831.5900	4860.0000	6652.6305	1792.6305	7573.6375	9014.9011	1441.2636	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	253.8690	253.8690	12433.6375	15921.4006	3487.7631	4.06	4.08	The PPA entered between the parties , APDISCOMs and SEIL-P1(625 MW) was submitted before Hon'ble APERC for approval on 07.01.2025. The PPA was not commenced during FY 2024-25 and there is no availability from SEIL-P1 Unit-II The overal availability from IPPs were decreased by 28.37% when compared to the approved availability. Overall, the per unit cost of IPPs is increased around Rs.0.47/Unit when compared to the approved rate.
50	SEMBCORP PROJECT-1 (625MW)	625	4161	0.00	-4161.00	4160.9700	0.0000	-4160.9700	7020.0000	0.0000	-7020.0000	10280.6834	0.0000	-10280.6834	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	17300.6834	0.0000	-17300.6834	4.16	0.00	
51	SEMBCORP PROJECT-2 (125MW)	125	767	837.70	70.70	223.0200	432.9462	209.9262	360.0000	1365.6104	1005.6104	981.2880	1184.9612	203.6732	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	48.1819	48.1819	1341.2880	2598.7535	1257.4655	6.01	6.00	
52	HNPCL	1040	5152	3839.91	-1312.09	5151.8900	3650.3164	-1501.5736	7360.0000	5487.3544	-1872.6456	17000.5770	14852.4184	-2148.1586	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	24360.5770	20339.7728	-4020.8042	4.73	5.57	
53	**IPPs TOTAL**	**2521**	**14863**	**10645.20**	**-4217.80**	**14318.9000**	**9855.1926**	**-4463.7074**	**21770.0000**	**16120.4295**	**-5649.5705**	**40226.0739**	**30314.7297**	**-9911.3442**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**881.8903**	**881.8903**	**61996.0739**	**47317.0495**	**-14679.0244**	**4.33**	**4.80**	
54	UI CHARGES					0.0000	-224.1766	-224.1766	0.0000	286.8637	286.8637	0.0000	276.8188	276.8188	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.6635	1.6635	0.0000	565.3460	565.3460	0.00	-2.52	UI(DSM) charges payble for an amount of Rs.56.53 Crs during this month.
55	Short term purchases					1036.5700	5282.9692	4246.3992	0.0000	0.1585	0.1585	7297.4528	35061.8201	27764.3673	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	799.9792	799.9792	7297.4528	35861.9579	28564.5051	7.04	6.79	
56	Short term Sales					0.0000	-964.8823	-964.8823	0.0000	0.0000	0.0000	0.0000	-4292.5614	-4292.5614	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-4292.5614	-4292.5614	0.00	4.45	
57	Purchase from SPDCL					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	During real time, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of thermal generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/underdraw from the grid . Also when there is shortfall in Declared availability vis a vis the Grid Demand, DISCOMs are procuring shortfall from power markets, exchanges/e-bidding portal in order to ensure 24X7 power for all. A quantum of 5282.96 MU @ Rs.6.79 per Unit was procured under short term/market. A quantum of9 64.88 MU was sold through short term at a cost of Rs.4.45 per Unit.
58	Purchase from CPDCL					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
59	Sale to SPDCL					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
60	Sale to CPDCL					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
61	Swapping Power					0.0000	777.7728	777.7728	0.0000	0.0000	0.0000	0.0000	4338.5892	4338.5892	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	4338.5892	4338.5892	0.00	5.58	
62	**TOTAL OTHERS**	**0**				**1036.5700**	**4871.6831**	**3835.1131**	**0.0000**	**287.0222**	**287.0222**	**7297.4528**	**35384.6667**	**28087.2139**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**801.6428**	**801.6428**	**7297.4528**	**36473.3317**	**29175.8789**	**7.04**	**7.49**	
63	TRANSMISSION COST					0.0000	0.0000	0.0000	30933.0040	29168.5305	-1764.4735	0.0000	829.1929	829.1929	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	30933.0040	29997.7234	-935.2806	0.00	0.00	The Hon'ble APERC in the Retail Supply Tariff Order for FY 2025-26 has clawed back the difference of Transmission & SLDC charegs for FY 2024-25 provisionally approved vide the Retail Supply tariff order for FY 2024-25, with that of approved values in 5th control period MYT order corresponding to FY 2024-25. The difference between provisinally approved in RSTO-2024-25 and that approved in MYT for the same year has been knocked down by the Commission in the RSTO for FY 2025-26. As such for the purpose of FPPCA True up filings for FY 2024-25, the DISCOMs shall need to take the approved Transmission & SLDC cost as in MYT for the purpose of variance analysis and evaluation of FPPCA . Accordingly an amount of Rs 848.74 Crs in approved Transmisison Cost and Rs 7.98 Crs in approved SLDC cost are adjusted. The transmission and SLDC charges are admitted based on the claims of APTRANSCO/APSLDC duly considering credits of transmission & SLDC charges due to short term purchases made by APDISCOMs. The total Transmission & ULDC Cost incurred is increased than the approved amount by Rs.41.8 Cr. Further, Anciliary servcies apportioned to AP by
64	SLDC COST					0.0000	0.0000	0.0000	1006.6072	902.3783	-104.2289	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1006.6072	902.3783	-104.2289	0.00	0.00	
65	PGCIL					0.0000	0.0000	0.0000	14400.1000	15793.4219	1393.3219	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	23.5562	23.5562	14400.1000	15816.9781	1416.8781	0.00	0.00	
66	ULDC COST					0.0000	0.0000	0.0000	36.4600	51.6499	15.1899	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	25.8458	25.8458	36.4600	77.4957	41.0357	0.00	0.00	
67	**TOTAL TRANSMISSION & ULDC CHARGES**	**0**				**0.0000**	**0.0000**	**0.0000**	**46376.1712**	**45915.9805**	**-460.1907**	**0.0000**	**829.1929**	**829.1929**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**49.4020**	**49.4020**	**46376.1712**	**46794.5754**	**418.4042**	**0.00**	**0.00**	
68	**TOTAL COST**					**81025.2400**	**77569.6804**	**-3455.5596**	**147782.1712**	**133251.0254**	**-14531.1458**	**279390.6994**	**303608.3251**	**24217.6257**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**3256.7344**	**3256.7344**	**427172.8706**	**440116.0850**	**13081.5745**	**5.27**	**5.67**	The overall per unit cost is increased by Rs. 0.4/Unit when compared to the approved rate.
69	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
70	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	14646.6131	14646.6131	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	14646.6131	14646.6131	0.00	0.00	In this month, Past claims/refunds, pertaining to the previous year for which FPPCA is being filed is around (+)Rs1464.6 Crs.The details are submitted seperately.
71	**POWER PURCHASE FOR THE MONTH**		**83448**	**88027.17**	**4579.17**	**81025.2400**	**77569.6804**	**-3455.5596**	**147782.1712**	**133251.0254**	**-14531.1458**	**279390.6994**	**318254.9382**	**38864.2388**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**3256.7344**	**3256.7344**	**427172.8706**	**454762.6981**	**27728.1876**	**5.27**	**5.86**	During FY 24-25 the actual Energy dispatch is less than the approved dispatch by 5.48 %. The actual average cost of power procurement including Transmission cost is Rs 5.27/Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs 5.86/Unit.

Annexure - 9

Availability of Generating Stations during FY 2024-25

Name of the Generator	INSTALLED CAP(AP SHARE)	AUX CONSUMPTION %	cummulative					
			% Availabilties communicated by APSLDC/SRPC	Availability in MU	DESPATCH MU	PLF %	BACKING DOWN MU	remarks
Dr. NTTPS Stg- I TO III	**1260**	**9**	74.11	7443.77	7014.40	69.84	429.37	
Dr. NTTPS-IV	**500**	**7.5**	78.87	3195.42	2837.18	70.03	358.24	
Dr. NTTPS-V	**800**	**5.75**	49.98	3301.20	3254.58	49.27	46.62	
RTPP Stage-I	**420**	**9**	68.94	2308.16	2041.63	60.98	266.53	
RTPP Stage-II	**420**	**9**	88.22	2953.67	2361.00	70.52	592.67	
RTPP Stage-III	**210**	**9**	78.8	1319.14	1178.23	70.38	140.91	
RTPP Stage-IV	**600**	**5.75**	62.56	3099.08	2783.29	56.19	315.79	
Srisailam RCPH	**770**	**1**	98.34	6566.90	1139.68	17.07	5427.22	
NSRCPH	**90**	**1**	100	780.52	209.59	26.85	570.93	
NSTPDC PH	**50**	**1**	100	433.62	88.93	20.51	344.69	
Upper Sileru	**240**	**1**	91.89	1912.58	591.34	28.41	1321.23	
Lower Sileru	**460**	**1**	98.08	3912.71	1205.65	30.22	2707.06	
Donkarayi	**25**	**1**	96.59	209.42	139.36	64.28	70.05	
PABM	**20**	**1**	TO BE TAKEN SAME AS DESPATCH		-0.32	-0.19	-	
Minihydel(Chettipet)	**1**	**1**	100	8.67	2.77	31.96	5.90	
Machkund AP Share	**60**	**1**	TO BE TAKEN SAME AS DESPATCH		245.85	47.25	-	
TB Dam AP Share	**57.6**	**1**	TO BE TAKEN SAME AS DESPATCH		177.96	35.62	-	
APPDCL Stage-I	**1600**	**6.5**	54.44	7134.34	6907.21	52.71	227.13	
APPDCL Stage-II	**800**	**5.75**	66.09	4365.27	4247.21	64.30	118.06	
HNPCL	**1040**	**5.75**	44.72	3839.91	3650.32	42.51	189.59	
SEIL P1 (230MW)	**230.55**	**5**	98.70	1993.31	1874.36	97.69	118.95	
SEIL P2 (500MW Firm)	**500**	**5**	91.39	4002.88	3897.57	93.67	105.31	
SEMBCORP PROJECT-2 (125MW)	**125**	**5**	92.16	837.70	432.95	41.62	404.75	
SEMBCORP PROJECT-1 (625MW)	**625**	**5**	0.00	0.00	0.00	0.00	0.00	
NTPC(SR) Ramagundam I & II	**292.43**	**6.68**	89.82	2002.27	1625.26	67.99	377.01	
NTPC(SR) Ramagundam III	**73.39**	**5.75**	85.89	487.53	397.01	65.52	90.51	
NTPC(SR) Talcher Stage-II	**182.37**	**5.75**	88.49	1280.84	1213.72	80.61	67.13	
NTPC(SR) Simhadri Stage-I	**461.1**	**5.25**	87.66	3333.38	2915.35	76.17	418.04	
NTPC(SR) Simhadri Stage-II	**217.55**	**5.25**	89.94	1576.97	1375.90	76.20	201.07	
NTPC Kudgi Stage-I	**201**	**5.75**	89.06	1493.23	890.61	53.67	602.62	
NTECL Valluru	**85.34**	**5.75**	85.65	603.14	503.81	71.50	99.33	
NLC Stage-I	**46.88**	**10**	50.14	183.38	180.11	48.73	3.27	
NLC Stage-II	**85.83**	**10**	52.77	354.34	348.22	51.46	6.12	
NLC TPS- I Expn.	**2.24**	**9**	88.38	12.25	11.76	65.87	0.49	
NLC TPS- II Expn.	**2.67**	**12.5**	25.36	4.04	3.98	19.46	0.06	
NLC NNTPS	**52.71**	**5.75**	84.01	365.13	350.83	80.61	14.30	
NTPL(NLC TamilNadu)	**121.62**	**5.25**	83.27	829.04	634.19	62.82	194.86	
NTPC-TELANGANA-STPS STAGE-1	**15.335**	**5.75**	92.95	10.14	12.14	9.59	-2.00	

* The despatch>availabilities implies that subject to availability of URS power, based on grid requirement, URS power has been scheduled from these stations, duly following merit order, which is excess power beyond our state entitlement.

Annexure - 10

DSM DATA (BREAKUP) FY 2024-25 upto 15th Sep'24 (DSM'22)

Period		F<=49.90		49.90<F<49.95		49.95 to 50.03			Charges (in Rs.)	50.03<F<50.05		F>50.05	UD Energy with no incentive > 300MW	Net Energy (MU)	Total Charges(Rs.Cr) (Including Postfacto and
						p to 200 M	0 to 300 M	>300 MW							
From	To	Energy(MU)	Charges (in Rs.)	Energy(MU)	Charges (in Rs.)	Energy(MU	Energy(MU	Energy(MU)		Energy(MU	Charges (in Rs.)	Energy(MU			
01-04-2024	07-04-2024	0.54	-8888659.87	-0.23	-2716584.05	-2.80	0.15	0.75	1803368.80	-0.21	636291.91	0.76	-0.38	-1.43	-0.951194072
08-04-2024	14-04-2024	0.31	-3493165.94	-0.51	1986392.55	-4.73	-0.65	0.20	17018865.75	-0.16	227664.12	-1.12	-0.50	-7.16	1.509364743
15-04-2024	21-04-2024	-0.03	-1686608.74	0.22	-3403186.99	-1.29	0.57	2.26	-33295666.00	0.02	-1126996.99	0.32	-0.46	1.61	-3.971381501
22-04-2024	28-04-2024	0.13	-449905.25	-0.59	3972650.31	-5.87	-0.60	0.00	30895767.45	-0.13	-438002.72	-0.86	-0.40	-8.30	3.366392167
APRIL '24		**0.96**	**-14518339.80**	**-1.11**	**-160728.19**	**-14.69**	**-0.53**	**3.21**	**16422336.00**	**-0.49**	**-701043.67**	**-0.89**	**-1.74**	**-15.28**	**-0.046818662**
29-04-2024	05-05-2024	0.09	-1021218.57	-0.11	-627513.52	-0.69	0.30	1.03	-28677573.46	-0.43	-771750.59	-0.63	-0.38	-0.82	-3.159578491
06-05-2024	12-05-2024	0.23	-2640513.53	0.02	-984713.54	-4.16	-1.31	0.60	8149208.93	-1.04	274791.36	-2.04	-4.62	-12.32	0.430917578
13-05-2024	19-05-2024	0.17	-1951955.56	-0.81	4432885.04	-4.37	-0.60	1.34	-5626230.11	-0.66	1145335.21	-1.31	-1.87	-8.10	-0.204883362
20-05-2024	26-05-2024	-0.10	-838681.34	-0.24	-3613360.18	-1.29	0.35	3.16	-62166576.74	-0.22	-1381669.50	-0.38	-2.19	-0.90	-6.813444727
27-05-2024	02-06-2024	-0.88	9904174.84	-0.40	5576013.40	-2.79	-0.69	1.68	-14096614.34	-0.57	-1110635.61	-1.56	-2.48	-7.69	0.003328198
MAY '24		**-0.49**	**3451805.84**	**-1.53**	**4783311.20**	**-13.30**	**-1.95**	**7.82**	**-102417785.71**	**-2.91**	**-1843929.12**	**-5.92**	**-11.55**	**-29.83**	**-9.743660804**
03-06-2024	09-06-2024	-0.23	-2315429.63	-0.09	-8103824.66	-3.16	-0.40	2.28	-41674104.34	-0.28	-3081773.33	-1.91	-3.54	-7.33	-5.544166683
10-06-2024	16-06-2024	1.00	-19644951.17	0.66	-6653839.91	-3.68	-0.49	2.88	-19951940.04	-0.74	1967580.73	-0.96	-2.94	-4.27	-4.483563015
17-06-2024	23-06-2024	-0.49	3058696.58	-1.32	3357461.64	-3.13	-0.58	1.96	-24081703.43	-0.92	1558954.21	-2.19	-2.03	-8.70	-1.588642419
24-06-2024	30-06-2024	-0.67	4003625.38	-2.09	9844830.21	-6.22	-1.90	1.09	11703472.09	-1.01	2216128.62	-1.44	-3.90	-16.13	2.787116614
JUNE '24		**-0.38**	**-14898058.83**	**-2.84**	**-1555372.72**	**-16.19**	**-3.37**	**8.21**	**-74004275.72**	**-2.95**	**2660890.23**	**-6.50**	**-12.42**	**-36.44**	**-8.829255504**
01-07-2024	07-07-2024	-0.21	-524700.19	-1.42	2995399.56	-4.36	-0.77	1.07	-8967558.37	-0.30	241240.18	-2.36	-1.71	-10.05	-0.618232750
08-07-2024	14-07-2024	-1.05	5604341.13	-1.69	11920188.93	-4.30	-1.48	0.97	1154291.86	-0.51	896399.82	-1.87	-2.94	-12.86	1.960290305
15-07-2024	21-07-2024	-0.61	8571142.51	-1.37	8098964.82	-7.74	-1.67	0.45	37848694.45	-1.19	1713171.58	-1.35	-1.72	-15.19	5.577816621
22-07-2024	28-07-2024	0.34	-6244691.32	-1.06	5245257.42	-5.04	-0.91	0.24	16219766.38	-0.54	2183833.65	-1.19	-1.92	-10.09	1.682905294
JULY '24		**-1.53**	**7406092.14**	**-5.53**	**28259810.72**	**-21.43**	**-4.83**	**2.74**	**46255194.33**	**-2.53**	**5034645.23**	**-6.77**	**-8.29**	**-48.18**	**8.602779469**
29-07-2024	04-08-2024	2.13	-39959845.04	0.84	-15657307.16	-1.24	0.18	2.63	-43684131.10	-0.80	-18405.56	0.37	-1.50	2.60	-9.995986400
05-08-2024	11-08-2024	0.65	-4209900.45	0.06	-408515.23	-1.72	-0.04	1.86	-19402349.89	-0.34	-1438042.44	2.60	-1.14	1.91	-2.617733008
12-08-2024	18-08-2024	1.83	-33877339.94	1.22	-22854741.79	0.35	0.43	2.87	-57557338.29	0.62	-2696702.50	-0.43	-1.08	5.81	-11.810013951
19-08-2024	25-08-2024	0.07	-837332.89	0.02	-272204.79	-4.60	-1.13	0.46	15306131.78	0.01	912643.68	1.35	-1.92	-5.74	1.415776446
26-08-2024	01-09-2024	-0.52	2566971.47	-1.26	3933218.64	-4.30	-0.81	1.32	4136141.26	0.09	-374282.69	-0.42	-2.74	-8.64	0.944929700
AUGUST '24		**4.15**	**-76317446.85**	**0.88**	**-35259550.33**	**-11.52**	**-1.37**	**9.13**	**-101201546.24**	**-0.42**	**-3614789.51**	**3.47**	**-8.38**	**-4.06**	**-22.063027213**
02-09-2024	08-09-2024	-0.16	-917273.75	-0.79	2955616.66	-2.62	-0.32	0.99	-1809088.54	-0.47	146566.82	-0.53	-1.82	-5.73	-0.032578955
09-09-2024	15-09-2024	0.40	-1943942.32	0.11	-711040.44	-3.20	-0.30	1.24	6540752.93	0.09	370161.81	1.60	-1.15	-1.22	0.312692863
SEPTEMBER '24		**0.23**	**-2861216.07**	**-0.69**	**2244576.22**	**-5.82**	**-0.62**	**2.23**	**4731664.39**	**-0.39**	**516728.63**	**1.07**	**-2.98**	**-6.95**	**0.280113908**
2024-25		**2.94**	**-97737163.56**	**-10.82**	**-1687953.10**	**-82.96**	**-12.67**	**33.34**	**-210214412.95**	**-9.68**	**2052501.79**	**-15.55**	**-45.35**	**-140.74**	**-31.80**

Note: 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2022, applicable from 05.12.2022. The above bifurcations of energy are as per CERC suo moto order dated 06.02.2023

2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa

3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

Annexure - 10

DSM Data upto March Month (FY 2024-25)

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.	F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy(MU)(w/o Post Facto)	Total Charges(Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	50 to 350 MW	>350MW		Upto 250MW	50 to 350 M	>350MW		Upto 250MW	50 to 350 M	>350MW					
From	To	Energy(MU)	Energy(MU)	Energy(MU)		Energy(MU	Energy(MU	Energy(MU		Energy(MU	Energy(MU	Energy(MU		Energy(MU			
16-09-2024	22-09-2024	0.10	0.02	0.00	-1984494.59	-6.66	-0.16	0.01	32415814.07	0.10	0.01	0.00	-777530.31	0.35	-0.302120588	-6.584839693	2.841463400
23-09-2024	29-09-2024	0.36	0.12	0.22	-10838452.81	-5.22	-0.14	0.08	14397232.52	-0.40	-0.04	-0.06	-2120817.20	-0.17	-0.748441537	-5.087720049	0.207765900
SEPTEMBER '24		**0.46**	**0.14**	**0.22**	**-12822947.41**	**-11.88**	**-0.30**	**0.08**	**46813046.59**	**-0.30**	**-0.04**	**-0.06**	**-2898347.51**	**0.18**	**-1.050562125**	**-11.672559742**	**3.049229300**
30-09-2024	06-10-2024	0.42	0.03	0.00	-5362576.96	-1.21	0.32	0.35	-26867588.63	0.32	0.03	-0.11	-3025720.98	0.39	-0.864024152	0.148105452	-3.6607296
07-10-2024	13-10-2024	-0.27	0.03	0.04	-716235.03	-6.64	-0.27	-0.13	20197980.31	-0.47	-0.03	0.00	-505062.63	0.34	-0.525455394	-7.745510824	1.795578
14-10-2024	20-10-2024	-0.26	-0.01	0.03	-2609438.12	-9.60	-0.40	-0.04	22654919.72	-0.43	-0.07	-0.10	-404959.86	0.37	-0.590518672	-10.880939114	1.8462198
21-10-2024	27-10-2024	-0.32	-0.01	0.00	1057496.99	-8.79	-0.51	-0.31	31711363.76	0.12	-0.02	0.00	-397812.70	0.21	-0.361894834	-9.847061342	3.1614721
28-10-2024	03-11-2024	0.24	0.07	0.01	-4641961.83	-1.46	-0.01	0.02	-3741280.70	0.29	-0.03	-0.01	-619747.69	0.17	-0.291099203	-0.877413240	-0.9589941
OCTOBER '24		**-0.19**	**0.10**	**0.08**	**-12272714.95**	**-27.70**	**-0.88**	**-0.10**	**43955394.45**	**-0.18**	**-0.12**	**-0.21**	**-4953303.86**	**1.48**	**-2.632992255**	**-29.202819068**	**2.183546200**
04-11-2024	10-11-2024	0.15	0.10	0.13	-6992673.06	-2.80	0.26	0.44	-1576370.79	0.16	0.00	-0.02	-690014.99	0.23	-0.237179670	-1.589935428	-1.0045137
11-11-2024	17-11-2024	0.34	0.11	0.17	-10934615.57	-3.93	0.15	0.34	-6248388.79	-0.14	0.00	0.00	-1025498.80	0.20	-0.399467192	-2.960939021	-1.8917005
18-11-2024	24-11-2024	-0.03	0.02	0.00	-169746.29	-5.13	0.15	0.08	9675534.26	-0.19	-0.01	0.00	-320448.67	0.22	-0.354118368	-5.118755361	0.8411533
25-11-2024	01-12-2024	0.68	0.11	0.16	-12430089.05	-3.16	0.27	0.29	-4306583.86	-0.22	-0.03	-0.01	-663743.64	0.17	-0.485306080	-1.912109602	-1.8016504
NOVEMBER '24		**1.14**	**0.34**	**0.46**	**-30527123.96**	**-15.03**	**0.84**	**1.14**	**-2455809.18**	**-0.39**	**-0.04**	**-0.03**	**-2699706.10**	**0.82**	**-1.476071310**	**-11.581739412**	**-3.856711300**
02-12-2024	08-12-2024	-0.26	0.01	0.00	723350.51	-2.90	-0.13	-0.04	-1808361.30	-0.07	-0.07	-0.05	-1308696.16	0.19	-0.785702870	-3.505962213	-0.3066214
09-12-2024	15-12-2024	0.21	0.00	0.00	-1792411.78	0.45	0.53	0.26	-18022962.33	0.10	0.02	-0.05	-1304954.16	0.38	-0.717860864	1.520568761	-2.248733
16-12-2024	22-12-2024	0.49	0.11	0.14	-11430424.05	0.17	0.15	0.11	-25175896.42	-0.28	-0.02	0.00	-2062916.62	0.37	-0.680612596	0.869363912	-4.0001714
23-12-2024	29-12-2024	-0.30	0.02	0.00	903127.98	-4.88	-0.12	-0.15	3511701.49	-0.38	0.02	-0.02	-3191273.71	0.40	-0.960001220	-5.825472930	-0.0209953
DECEMBER '24		**0.14**	**0.14**	**0.14**	**-11596357.34**	**-7.16**	**0.42**	**0.18**	**-41495518.56**	**-0.63**	**-0.05**	**-0.12**	**-7867840.65**	**1.34**	**-3.144177550**	**-6.941502470**	**-6.576521100**
30-12-2024	05-01-2025	-0.11	-0.01	0.00	346808.68	-7.00	-0.17	-0.07	20333267.25	-0.18	-0.04	0.00	-1398690.20	0.31	-0.620346603	-7.580964726	1.8286672
06-01-2025	12-01-2025	0.34	0.16	0.10	-12454843.86	-2.47	0.44	0.45	-17618696.55	-0.02	0.00	0.00	-2043023.94	-0.13	-0.703789120	-0.996864370	-3.1668059
13-01-2025	19-01-2025	0.12	0.05	0.10	-5942088.72	-2.55	0.40	0.43	-19450394.88	0.10	0.03	0.03	-3572508.80	0.09	-0.565045605	-1.288821757	-2.9282678
20-01-2025	26-01-2025	-0.02	0.05	0.03	-2413382.06	-6.00	-0.29	-0.11	15523773.72	-0.42	-0.03	-0.04	-1132663.78	0.25	-0.741828368	-6.827636848	1.1097848
27-01-2025	02-02-2025	-0.29	0.03	0.00	933220.79	-2.06	0.15	0.11	-6689020.08	0.10	-0.04	-0.04	-433936.71	0.18	-0.288678844	-2.046835737	-0.6755296
JANUARY '25		**0.04**	**0.28**	**0.23**	**-19530285.16**	**-20.09**	**0.54**	**0.82**	**-7901070.53**	**-0.41**	**-0.09**	**-0.05**	**-8580823.44**	**0.70**	**-2.919688540**	**-18.741123438**	**-3.832151300**
03-02-2025	09-02-2025	-0.22	-0.01	0.00	-3135602.22	-0.91	0.13	0.28	-11177273.86	0.63	0.01	-0.09	-2572867.85	0.24	-0.255742918	-0.169113099	-1.7547168
10-02-2025	16-02-2025	-0.08	0.04	0.03	-5009279.32	-0.04	0.42	0.17	-27845219.52	0.43	0.03	-0.02	-1862173.78	0.28	-0.378538821	0.983807527	-3.5556444
17-02-2025	23-02-2025	-0.45	0.06	0.03	-2522234.85	-4.66	-0.08	0.10	4324662.36	0.60	0.05	-0.16	-2438296.49	0.30	-0.552308989	-4.510308737	-0.15562
24-02-2025	02-03-2025	0.03	0.14	0.16	-5194562.90	-3.12	0.10	0.13	1437881.14	0.85	0.10	0.00	-2763854.95	0.29	-0.389744940	-1.611711556	-0.7413371
FEBRUARY '25		**-0.72**	**0.22**	**0.23**	**-15861679.30**	**-8.73**	**0.57**	**0.68**	**-33259949.88**	**2.52**	**0.19**	**-0.26**	**-9637193.07**	**1.11**	**-1.576335668**	**-5.307325865**	**-6.207318300**
03-03-2025	09-03-2025	0.33	0.16	0.13	-11169955.65	-1.26	0.46	0.42	-12241444.13	0.64	0.13	0.01	-2629353.74	0.10	-0.420737232	1.007468861	-2.6416792
10-03-2025	16-03-2025	-0.36	-0.05	-0.04	874745.25	-2.57	0.11	0.01	1128595.65	0.14	0.01	0.00	-1877145.17	0.21	-0.480042577	-2.769643144	-0.0623346
17-03-2025	23-03-2025	-0.24	0.01	0.04	-1141803.77	-0.40	0.14	0.24	-5658403.33	0.19	0.02	0.02	-931973.09	0.23	-0.249270350	0.020709847	-0.853344
24-03-2025	30-03-2025	0.01	0.03	0.04	-2803396.14	0.38	0.60	0.68	-33015562.98	0.24	0.05	0.03	-416525.21	0.13	-0.251120756	2.054801976	-3.6700329
31-03-2025	31-03-2025	0.01	0.00	0.00	6841.01	-0.26	0.04	0.00	1345262.29	-0.08	-0.01	0.00	-34686.51	0.02	-0.065557183	-0.305889556	0.122404
MARCH '25		**-0.25**	**0.14**	**0.17**	**-14233569.30**	**-4.12**	**1.35**	**1.35**	**-48441552.50**	**1.12**	**0.19**	**0.06**	**-5889683.73**	**0.70**	**-1.466728098**	**0.007447984**	**-7.104986700**
2024-25		**0.63**	**1.36**	**1.52**	**-116844677.42**	**-94.71**	**2.54**	**4.15**	**-42785459.62**	**1.72**	**0.04**	**-0.69**	**-42526898.36**	**6.32**	**-14.266555546**	**-83.439622011**	**-22.344913200**

Note: 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2024, applicable from 16.09.2024.

2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa

3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

Annexure - 11

Short Term Power Purchases & Sales during the FY 2024-2025

Month/Year	Exchange Purchases				Bilateral Purchases			TOTAL	
	Energy	Energy charges	STOA Charges	Total Charges for Exchange Purchases	Energy	Energy charges	Total charges for Bilateral Purchases (including EC, OAC,Trading margin,Compensation,LPS) including Past Claims	Total Energy	Total Charges (Including Eschange,Bilateral and AP Transco)
	(Kwh)	Rs.	Rs.	Rs.	(Kwh)	Rs.	Rs.	(Kwh)	Rs.
Apr-24	315375980	1,93,70,92,496	7,68,35,589	2,01,39,28,085	526929952	4574332583	4546272396	842305932	6,56,02,00,481
May-24	203283067	1,38,42,14,640	6,26,39,144	1,44,68,53,784	593009900	4960706649	5234604932	796292967	6,68,14,58,716
Jun-24	182070075	1,39,91,92,888	4,03,45,306	1,43,95,38,194	233342631	1741877341	1975283832	415412706	3,41,48,22,026
Jul-24	225927131	1,61,85,79,094	4,05,21,616	1,65,91,00,709	0	0	163370640	225927131	1,82,24,71,349
Aug-24	580400397	3,71,32,92,822	12,34,50,546	3,83,67,43,368	0	0	24441718	580400397	3,86,11,85,086
Sep-24	536832910	3,17,00,04,813	5,89,54,722	3,22,89,59,535	0	0	35590204	536832910	3,26,45,49,739
Oct-24	475142223	2,73,85,84,123	3,61,90,266	2,77,47,74,389	0	0	16200556	475142223	2,79,09,74,945
Nov-24	433476973	1,66,19,01,265	11,91,56,252	1,78,10,57,518	0	0	50803324	433476973	1,83,18,60,842
Dec-24	336417760	1,72,32,31,300	9,17,20,485	1,81,49,51,786	0	0	12086530	336417760	1,82,70,38,316
Jan-25	232921835	1,40,71,49,560	5,96,27,329	1,46,67,76,889	0	0	38410681	232921835	1,50,51,87,570
Feb-25	170401611	88,32,38,421	4,64,90,198	92,97,28,619	0	0	216740704	170401611	1,14,64,69,323
Mar-25	237436800	1,05,92,68,438	6,36,73,067	1,12,29,41,505	0	0	36108521	237436800	1,15,90,50,026
Total	**3,92,96,86,761**	**22,69,57,49,863**	**81,96,04,520**	**23,51,53,54,383**	**1,35,32,82,483**	**11,27,69,16,573**	**12,34,99,14,038**	**5,28,29,69,243**	**35,86,52,68,421**

*Charges incurred in 2024-25 for power purchase Transactions of 2023-24

Exchange SALES FY 2024-25		
Month	Energy	Net Sales
	(Kwh)	Rs.
Apr-24	79578235	455772953.7
May-24	149240707.5	590782737.2
Jun-24	205854320	857012262.5
Jul-24	160311007.5	837589303.8
Aug-24	60859945	264680957.9
Sep-24	140113290	452906632.4
Oct-24	62619012.5	174508479.6
Nov-24	1471730	8295853.902
Dec-24	4447317.5	26453155.8
Jan-25	38179070	227663971.3
Feb-25	16984805	99293031.01
Mar-25	45222875	297602047
	964882316	**4292561386**

Swapping Details FY 2024-25		
Month	Import	Export
	MU	MU
Apr-24	118.8	0
May-24	0	-14.4
Jun-24	84	-43.621
Jul-24	0	-93.235
Aug-24	60.3	0
Sep-24	70.6	0
Oct-24	0	0
Nov-24	32.751	-28.351
Dec-24	121.71	-123.9
Jan-25	146.72	-111.2
Feb-25	112.073	0
Mar-25	441.9264	0
Total	**1188.8804**	**-414.707**

Annexure- 12
Actual Drawls in MU for FY 2024-25

Month	APSPDCL	APEPDCL	APCPDCL	TOTAL	APCPDCL drawls %
Apr-24	2791.99	2673.74	1577.95	**7043.69**	**22.40**
May-24	2532.22	2693.81	1538.83	**6764.86**	**22.75**
Jun-24	2161.30	2457.52	1417.21	**6036.03**	**23.48**
Jul-24	2434.94	2296.62	1287.38	**6018.94**	**21.39**
Aug-24	2628.56	2357.33	1446.37	**6432.26**	**22.49**
Sep-24	2609.65	2192.70	1275.96	**6078.31**	**20.99**
Oct-24	2297.19	2342.40	1355.67	**5995.25**	**22.61**
Nov-24	2252.78	2143.50	1319.02	**5715.30**	**23.08**
Dec-24	2136.32	2116.59	1260.69	**5513.60**	**22.87**
Jan-25	2514.19	2141.32	1296.26	**5951.78**	**21.78**
Feb-25	2668.86	2261.18	1344.45	**6274.49**	**21.43**
Mar-25	3039.96	2635.67	1578.36	**7253.99**	**21.76**
Total	**30067.96**	**28312.39**	**16698.15**	**75078.50**	**22.24**